一丁万年		O : 1 - MANCL, ARTESIA	Report casing pressure in lieu of tubing pressure for any well producing through casing. Kall original and one copy of this report to the district office of the New Mexico Oi Rule II and appropriate pool rules.	Contended by the Contended and allowable greater than the amount of oil produced on the official test. Contended by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned incressed allowables when authorized by the Commission. Convolumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 5.55.	FEB 9 1977	RECEIVED	20-32 DAY TEST +	,		OLS INDIAN DRAW	NO TUDIAN DRAW		- IASE NAME		VF1L	These RODUCTION CON	
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	7	SISTANT (Alend	I hereby certify that the above informatis is true and complete to the best of my kno- ledge and belief.				<u> </u>		TSTM	TSTM		GAS M.C.F.	TEST	Spect		-1-o5
		56)	Yer	e informat: of my kno					:	}	1		CU.FT.	GAS - (Spectal X		

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