

NEW MEXICO OIL CONSERVATION COMMISSION  
GAS-OIL RATIO TESTS

Form 116  
Revised 1-1-65

Produced Company		Indian Draw		Decatur		County		Eddy						
P.O. Box "A", Levelland, Texas 79336		TYPE OF TEST - (X)		SCHEDULED		COMPLETION		SPECIAL						
WELL NO.	LOCATION				DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU. FT.	
	U	S	T	R						WATER BBL.	GRAV. OIL	OIL BBL.		GAS M.C.F.
13	D	18	22	28	1-27-77	P	-	68	24	7	40.2	78	TSTM	-
14	N	7	22	28	1-28-77	P	-	80	24	17	40.4	132	TSTM	-

20-32 Day Test Following Completion

RECEIVED

FEB 9 1977

Operator assigned an allowable greater than the amount of oil produced on the official test.

When a well is tested, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located 1/2 more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Well original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 131 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

*W. L. Hendley*  
STAFF ASSISTANT (SG)

2-8-77

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