

GAS-OIL RATIO TESTS

Production Company

Indian Star Del Norte

County
El Paso

Box 68, Hobbs, N.M. 88240

TYPE OF
TEST - (X)Scheduled ☐Continued ☐Spent ☒

LEASE NAME

WELL
NO.

LOCATION

U

S

T

R

DATE OF
TEST

SIZE

PRESS.

TBG.

DAILY
ALLOW-
ABLELENGTH
OF
TEST
HOURSWATER
BBL'SOIL
BBL'SGAS
BBL'SGAS
M.C.F.GAS - O
RATIO
CUBIC FEET

Indian Star Unit

3

B

19

22

28

12-18-84

P

6

24

41

8

-

-

13

D

18

22

28

12-29-84

P

20

24

21

37

-

-

19

K

7

22

28

12-22-84

P

78

24

18

85

-

-

Equal allowable increase

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in flow of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Bonita Cole

Administrative Controller

1-9-85

