

GAS-OIL RATIO TESTS

LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	TYPE OF TEST - (X)	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS-OIL RATIO CU.FT./B
		U	S	T	R							WATER BBLG.	GRAV. OIL BBLG.	GIL. BBLG.	GAS M.C.F.	
Old Indian Draw	1	J	18	22	28	3/8/86	P			17	24	95	26	0	—	
"	"	8	N	18	22	28	P			14	24	16	22	0	—	
"	"	13	D	18	22	28	P			48	24	2	51	0	—	
"	"	15	B	18	22	28	P			11	24	231	22	0	—	
"	"	22	L	18	22	28	P			58	24	1	75	0	—	
"	"	24	J	7	22	28	P			27	24	81	37	0	—	

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MAR 18 1986
O. C. D.
ARTIFICIAL OFFICE

Request Allowable Increase.

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During test-oil ratio tests, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowances when authorized by the Division.

Gas volume must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report test-oil ratio tests and test pressure for any well producing through casing.

Well operator and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 303 and applicable provisions.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Alma E. Smith
Signature