

GAS-OIL RATIO TESTS

Operator		Pool		County		Completion		Special				
Amoco Production Company		Indian Draw Delaware		Eddy								
P.O. Box 68, Hobbs, New Mexico 88240		TYPE OF TEST - (X)		SCHEDULED		WATER BBL'S		GAS M.C.F.				
LEASE NAME		WELL NO.		DATE OF TEST		CHOKES SIZE		TBG. PRESS.				
		LOCATION		DAILY ALLOWABLE		LENGTH OF TEST HOURS		PROD. DURING TEST				
		U S T R						OIL BBL'S				
								GAS - OIL RATIO CU.FT/BBL				
Old Indian Draw Unit	13	D	18	22	28	10/2/86	51	24	104	240	0	—
RECEIVED BY OCT 15 1986 O. C. D. ARTESIA OFFICE												
*Request allowable increase.												

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 351 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

James E. Smith
(Signature)
Administrative Analyst
(Title)
10/13/86