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Submit 5 Copies Appropriate District Office DISTRICT 1	Energy	State of , Minerals and N	New Mexico atural Resou	•	nent	RECEIVE	Revie	C-104 Id 1-1-89 structions	
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210	OIL	CONSERV P.O. 1	ATION Box 2088	DIVISIO	)N	<b>JAN</b> 22	at Bot	tom of Page	
DISTRICT III		Santa Fe, New M	Mexico 875	04-2088		0. C. I	).		
1000 Rio Brazos Rd., Aziec, NM 8741	REQUEST	FOR ALLOWA							
I. Operator		RANSPORT O	IL AND NA	TURALG		API No.			
Amoco Production Co	mpany V					-015-219	57		
Address P.O. Box 3092 H Resson(s) for Filing (Check proper box	,	7253	Ou	net (Please expl	ain)				
New Well Recompletion		in Transporter of:							
Change in Operator	Casinghead Gas		Effec	tive 2-1	-90				
if change of operator give name and address of previous operator									
L. DESCRIPTION OF WEL									
Old Indian Draw Uni	t 13	<b>Pool Name, Lactu</b> Indian Dra	aw Delawa	ire		of Lease		<b>Anno</b> 1415688	
Unit LetterD	660	Feet From The	North Li	e and79	9 <u>4</u> F	oet From The _	West	Lin	
Section 18 Town	hip 22-S	Range 28-H	E N	MPM. E	ddy				
								County	
II. DESIGNATION OF TRA Name of Authorized Transporter of Oil	NSPORTER OF O			e address to wi	ich approver	copy of this for	m is 10 be s		
Pride Pipeline Company			P.O. Box 2436 Abilene, TX 79604 Address (Give address to which approved copy of this form is to be sent)					·	
Cana di Addicidante Transporter di Can		or Dry Ges 🔛	Address (Giv	e address io wi	ick approved	l copy of this for	m is to be si	enet)	
if well produces oil or liquids, ive location of tanks.	Unit Sec.		ls gas actuali	y connected?	When	?			
this production is commingled with th		22 28	No hing order sum	ber:					
V. COMPLETION DATA						······································			
Designate Type of Completio	n - (X)	ill   Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready	lo Prod.	Total Depth			P.B.T.D.			
Levations (DF, RKB, RT, GR, etc.)	Name of Producing	Top Oil/Gas Pay			Tubing Depth				
enforations						Depth Casing			
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE		CEMENTING RECORD DEPTH SET			SACKS CEMENT			
					Post ID-3				
		· · · · · · · · · · · · · · · · · · ·			2-2-90				
				-		lig	<u> 11 / .</u>	PER	
. TEST DATA AND REQUE	ST FOR ALLOW		the equal to or	exceed top allo	wahle for this	e denth ar he far	full 24 hore		
nie First New Oil Rua To Tank	Date of Test			thod (Flow, pu				•./	
ength of Test	Tubing Pressure	Tubing Pressure		Casing Pressure			Choke Size		
ctual Prod. During Test			Ware Dile			Gas- MCF			
run Flor Dang ter	Oil - Bbis.		Water - Bbis.			GM-MCF			
GAS WELL			<u>+</u>			·			
ctual Prod. Test - MCF/D	Leagth of Test	Bbls. Condensate/MMCF			Gravity of Condensate				
sting Method (pilot, back pr.)	Tubing Pressure (Shu	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size			
I. OPERATOR CERTIFIC I hereby certify that the rules and regu- Division have been complied with and	antions of the Oil Conse that the information siv	rvation	с	IL CON	SERV	ATION D	IVISIO	N	
is true and complete to the best of my	knowledge and belief.		Date	Approved		<b>FEB</b> 2	1990		
Amelia Hart	man			01		SIGNED B	,		
Signature Amelia Hartman	Asst. Admin.	Analyst	Ву	M	IKE WILL	TAMS			
Printed Name		Tille	Title_	S	JPERVIS(	DR, DISTRI	CT II		
1 - 19 - 00									
<u>1-18-90</u> Date	<u>(713)</u> 584-744 <b>Tel</b>	ephone No.							

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I. E. III. and VI for changes of operator, well name or number transporter, or other such change.