

N. M. O. C. C. COM
UNIT, STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other Instructions on re-
verse side)

Copy to SF

Form approved.
Budget Bureau No. 42 R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0415688-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ RECEIVED

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY FEB 8 1977 FEB 05 1977

3. ADDRESS OF OPERATOR

P.O. DRAWER A, LEVELLAND, TEXAS 79336

4. LOCATION OF WELL (Report location clearly
See also space 17 below.)
At surfaceU.S. GEOLOGICAL SURVEY
O. C. C. ARTESIA, OFFICE NEW MEXICO

1001' FNL * 2289' FEL, SEC. 18 (UNIT B NW 1/4 NE 1/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3081.6 GL

7. UNIT AGREEMENT NAME

OLD INDIAN DRAW UNIT

8. FARM OR LEASE NAME

OLD INDIAN DRAW UNIT

9. WELL NO.

15

10. FIELD AND POOL, OR WILDCAT

INDIAN DRAW DELAWARE

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

18-22-28 NMPM

12. COUNTY OR PARISH

EDDY

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Reached TD of 3450' 1-17-77. Ran 5 1/2" Casing and set at 3450'. Cement w/ 575 sv. Class "C" + 3% Econobite followed by 125 sv 50-50 Class "C" Posmix. Plug down at 1:30 AM 1-18-77. Circulate 52 sv. Rig released 4:30 AM 1-18-77 and moved out rig. Rig up service unit 1-21-77. WOC 63 hrs. Test casing w/ 1500" for 30 min. Test OK. Run Gamma Ray Correlation log 34100' to 3000'. Perforate Delaware interval 3310' - 3320' w/ 2 JSPF. Run try and seating nipple set at 3336'. On 1-22-77 spot 2 BBL. 7 1/2 % Clay Stabilizing acid across perfs. Wash and soak for 45 min. Acidize perfs w/ 2500 gal. 7 1/2 % clay stabilizing acid + additives. Swab test and evaluate. Install pmp. equip 1-24-77. Test well.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ray W. Cox

TITLE

Administrative Assistant

DATE

2-4-77

(This space for Federal or State office use)

APPROVED BY

Joe J. Linn

TITLE

ACTING DISTRICT ENGINEER

DATE

FEB 7 1977

CONDITIONS OF APPROVAL, IF ANY:

04-NMOCC-NAT

1-Div.

1-Susp.

1-RC

2-BASS

*See Instructions on Reverse Side