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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

Operator		AMOCO PRODUCTION COMPANY	FEB 14 1977
Address		P.O. DRAWER A, LEVELLAND, TEXAS 79336	
Reason(s) for filing (Check proper box)		O.C.C. ARTESIA OFFICE	
New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
OLD INDIAN DRAW UNIT	15	INDIAN DRAW DELA.	State, Federal or Fee FEDERAL	NM 0415688-A
Location				
Unit Letter	B	Feet From The	NORTH	Line and 2289 Feet From The EAST
Line of Section	18	Township	22-S	Range 28-E, NMPM, EDDY County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	<input checked="" type="checkbox"/>	or Condensate	<input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
THE PERMIAN CORPORATION		Permission (Eff. 9 / 1 / 87)		P.O. Box 1183 Houston, Texas
Name of Authorized Transporter of Casinghead Gas	<input type="checkbox"/>	or Dry Gas	<input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
	J	18	22	28
Is gas actually connected?	No			
When				

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
1-7-77	2-9-77		3450'		3450'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3081.6 GL	DELAWARE		3310'		3336'			
Perforations					Depth Casing Shoe			
3310-20					3450			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		400'		300 sx Class C			
7 7/8"	5 1/2"		3450'		700 sx Class C			
	2 3/8"		3336'					

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
1-27-77	2-9-77	PUMPING	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 HRS	-	-	-
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
72 BBLs.	18	54	TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			0.71
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

4-NMOC-Agr	Ray W. Cox
1-Div.	(Signature)
1-Sup.	Administrative Assistant
1-Rec	(Title)
2-Bass	2-11-77
1-Markham	(Date)

OIL CONSERVATION COMMISSION	
FEB 15 1977	
APPROVED	19
BY	W.A. Gussert
TITLE	SUPERVISOR, DISTRICT II
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.	

INCLINATION REPORT

OPERATOR Amoco Production Co. ADDRESS P.O. Drawer A, Levelland, Texas 79336

LEASE Old Indian Draw WELL NO. 15 FIELD

LOCATION 330' FS&WL, NW/4 Sec. 18, T-22S, R-28E, Eddy County, New Mexico

Depth	Angle Inclination (degrees)	Displacement	Displacement Accumulated
400	3/4	5.2400	5.2400
630	1/2	2.0010	7.2410
724	1/2	.8178	8.0588
847	3/4	1.6113	9.6701
892	3/4	.5895	10.2595
1024	1	2.3100	12.5695
1086	1 1/4	1.3516	13.9212
1144	1 1/4	1.2644	15.1856
1237	2	3.2457	18.4313
1329	2 1/4	3.6156	22.0469
1419	2 1/2	3.9240	25.9709
1509	2 1/2	3.9240	29.8949
1600	2 3/4	4.3680	34.2629
1692	3	4.8116	39.0745
1752	3 1/4	3.4020	42.4765
1844	3	4.8116	47.2881
1932	3	4.6024	51.8905
2022	2 3/4	4.3200	56.2105
2114	3	4.8116	61.0221
2206	3	4.8116	65.8337
2391	2 1/2	8.0660	73.8997
2782	2	13.6459	87.5456
2904	1 1/4	2.6596	90.2052
3296	1/2	3.4104	93.6156
3450	1/2	1.3398	94.9554

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

Cactus Drilling Company

H. M. Callender

Title: H.M. Callender Asst. Drilling Superintendent

Affidavit:

Before me, the undersigned authority, appeared H.M. Callender known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

H. M. Callender

(Affiant's Signature)

Sworn and subscribed to in my presence on this the 20th day of January, 1977.

MY COMMISSION EXPIRES MARCH 1, 1980

Jerry L. Myrick
Notary Public in and for the County