

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

2116
Revised 1-1-65

Company		Pool		Tract	
Amoco Production Company		INDIAN DEER		EDDY	
Address		P.O. Drawer A, Levelland, Texas 79336		TEST - (X)	
LEASE NAME		WELL NO.		DATE OF TEST	
OLD INDIAN DRAW		15		4-26-77	
LOCATION		U S T R		CHOKE SIZE	
15 B 18 22 28		4-26-77		20	
DATE OF TEST		CHOKE SIZE		T.B.G. PRESS.	
15 B 18 22 28		4-26-77		20	
TYPE OF TEST - (X)		SCHEDULED		DAILY ALLOWABLE	
15 B 18 22 28		4-26-77		20	
LENGTH OF TEST HOURS		WATER BBL'S		PROD. DURING TEST	
24		52		13	
GAS M.C.F.		CU.		757M	

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No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Commission.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.
Well original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

James H. Howard
Signature
James H. Howard
Signature
11-21-77