NM OIL CONS. CC ISSION -Drawer DD Artesia, NM 88210 087

Artesia, NM 88	3210
Form 9–331	Form Approved.
Dec. 1973 UNITED STATES	Budget Bureau No. 42-R1424
	5. LEASE
DEPARTMENT OF THE INTERIOR	NM-0415688-A
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTECENES/ELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME
	8. FARM OR LEASE NAME Old Indian Draw Unit
well and well other	9. WELL NO.
2. NAME OF OPERATOR Amoco Production Company	15
3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME
P. O. Box 68, Hobbs New Mexico 88240	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.) / 20 / 1/284 C AT SURFACE: 330' F\$LX 330' FWL, Sec. 18	18-22-28
AT TOP PROD. INTERVAL: T-22-S' R-28-F Unit M	12. COUNTY OR PARISH 13. STATE Eddy NM
B B	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3082' GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
FRACTURE TREAT	
SHOOT OR ACIDIZE	
REPAIR WELL	NOTE: Hepon results of multiple completion or zone
PULL OR ALTER CASING	charled on Form 9-330.)
	1 1983
	1 1903
(other) OIL 8	8 GAS
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. INCOMPLETE , CREE interview prilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	
Propose to acidize and pump as follows:	
Rig up service unit and pull up 2-3/8" tubing. Run in hole with RBP, retrieving head, seating nipple and packer for 5-1/2" 14# casing with unloader and 2-3/8"	
tubing. Set RBP at 3290±. Pull up and set packer at 3220'±. Acidize perfs (3255	
3260', 3264'-3270') with 1000 gals 15% NE-HCL acid containing 1 gal/1000 corrosion	
inhibitor and 3 gal/1000 iron agent at a max of 1.5 BPM, 1500 PSI as follows:	
a) Open unloader and d isplace tubing with acid.	
b) Close unloader and pump remaining acid.	
c) Flush acid to perfs with produced water.	
Swab to recover load. Obtain water samples. Run rods and pump following	
evaluation. Move out service unit and pump te	st to evaluate production.
O+5-BLM, R 1-HOU F. J. Nash 1-SUSP 1-P	JS
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED	
(This space for Federal or State office use)	
(Orig. Sgd.) PETER W. CHESTER	
(Orig. Sgd.) PETER W. CHESTER APPROVED BY TITLE DATE DATE	
JUN 1 1983	

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