

C/SF

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY DIST. 6 N. M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, New Mexico 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1001' N 330' FSL X 330' FWL, Sec. 18
AT TOP PROD. INTERVAL: T-22-S, R-28-E, Unit M
AT TOTAL DEPTH: B

5. LEASE
NM-0415688-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Old Indian Draw Unit
9. WELL NO.
15
10. FIELD OR WILDCAT NAME
Old Indian Draw - ~~Del Norte~~
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
18-22-28
12. COUNTY OR PARISH
Eddy
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3082' GL

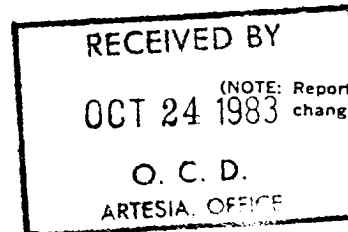
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☒
☐
☐
☐
☐
☐
☐



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 8-16-83. Pulled rods and pump. Cement squeezed with bearing perfs at 2894'-3197'. Cast iron bridge plug was set at 3223' and cement retainer at 2800'. Squeezed with 120 sack cement. Drilled out, pressure tested and swab test perfs. Drilled out cast iron bridge plug. Acidized perfs 3310'-20' with 1000 gals 15% HCL. Ran rods and pump and MOSU 8-27-83. Pumped 10 BO, 163 BW and 0 MCF in 72 hours. Last 24 hours pumped 18 BO, 76 BW, and 0 MCF. Returned to production.

O+4-BLM, R 1-HOU, R. E. Ogden, Rm 21.150 1-F. J. Nash, HOU Rm 4.206 1-PJS
1-NMOCD,A

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Peter J. Sena TITLE Ast. Adm. Analyst DATE 10-18-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:

OCT 21 1983