Mail original and one copy of this report to the district office of the New Mexico Oli Conservation Divi Rule JU1 and appropriate pool rules.	Gas volumes must be reported in MCF measured at a pressure base of 15,025 pela and a temperature of 60° F. Specific gravity base will be 0.60. Report casing pressure in lieu of tubing pressure for any well producing through casing.	No well will be assigned an allowable greater than the amount of oil produced on the official test. During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for located by more than 15 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order increased allowables when authorized by the Division.	REQUEST ALLOWABLE)ld Indian Draw Unit Fed.	LEASE NAME		³ . O. Box 68, Hobbs, NM 88	Amoco Production Company	STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT			
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		I hereby certify that the above information is true and complete to the best of my know ledge and belief.				······································			, .		1	1 1	CU.FT/BBL	GAS - CIL			78		

(Tide) Janijary 5. 1983.