

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

95F

JUN 04 1985 DRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. C. C. D.  
DIRECTOR, OFFICE

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

P.O. BOX 68 HOBBS, NEW MEXICO 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1001' FNL X 2289' FEL

Unit B, NW 1/4, NE 1/4

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3081.6 GL

5. LEASE DESIGNATION AND SERIAL NO.

NM-0415688-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Old Indian Draw Unit

9. WELL NO.

15

10. FIELD AND POOL, OR WILDCAT

Indian Draw Delaware

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

18-22-28

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☒

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☒

ABANDON\*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT\*

☐

(Other)

☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Propose to: MISL and POH w/ prod equip. RIH w/ RBP & PKR. RBP SA 3230'. Cap w/ 10' SN. Set pkr at 3210' and test RBP. Rel pkr, pull up and SA 3150'. Establish inj rate, rel pkr, and POH. RIH w/ cmt ret and SA 3130'. Cmt squeeze perms 3180'-82', 3188'-90' and 3195'-97' w/ 100 sxs class "C" neat cmt. Squeeze to 1000 psi. Circ SN off RBP and POH. RIH w/ ret head and pkr. Set pkr at 3150' and test squeeze to 3000 psi. Rel pkr and RBP and POH. RIH w/ 3 1/8" csg gun and perf 3246'-55', 3260'-64', 3270'-76', and 3304'-10' w/ 4 JSPP. Perf at 90° or 120° phasing. RIH w/ PPI pkr and acidize each of the following 1' intervals w/ 50 gal 7 1/2% NE HCL w/ add: 3247'-48', 52'-53', 56'-57', 60'-61', 64'-65', 68'-69', 73'-74', 3306'-07', 11'-12' and

045 BLM-C, 1-JRB, 1-FIN, 1-NLG

18. I hereby certify that the foregoing is true and correct

SIGNED

*John R. John*

TITLE Administrative Analyst

DATE 21 May 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE 5-31-85

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

3316'-17'. Pull pkr up to 3210'. Fish RFC valve and fluid plug. Flush acid w/ 25 bbls. 2% KCL fresh. Rel pkr and POH w/ tbg and pkr. RIT w/ full bore pkr and 2-7/8" tbg. Set pkr at 3100'. Frac down tbg w/ a total of 5000 gal 30# HPG gelled, crosslinked 2% KCL and 13000 pds 12/20 Ottawa Sand. Set breaker for 6 hrs. Flush well w/ 10 bbls gelled, noncrosslinked 2% KCL. Shut-in overnight. Release pkr and POH. RIT w/ notched collar and tbg. Clean out to PBTD (3410'). POH. RIT w/ SN and 2-3/8" tbg. Land SN at 3340'. Run rods and pump. Return well to production and MOSU.