

November 1983
Revised 11-83

UNITED STATES

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

NM OIL CONS. COMMISSION

SUBMIT IN TRI

Other instructive

Artesia, NM 88210

Form approved.

Budget Bureau No. 1004-0135

Expires August 31, 1985

c/SP

JUL 24 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. See "APPLICATION FOR PERMIT—" for such proposals.)

O. C. D.

ARTESIA, OFFICE

WELL ☒ WELL ☐ OTHER ☐

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

P.O. BOX 68 HOBBS, NEW MEXICO 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface1001' FNL x 2289' FEL
(UNIT B, NW/4, NE/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3081.6 GL

5. LEASE DESIGNATION AND SERIAL NO.

NM-0415688-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Old Indian Draw Unit

9. WELL NO.

15

10. FIELD AND POOL, OR WILDCAT

Indian Draw Delaware

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

18-22-28

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MISU 6-7-85 and POH w/ prod equip. RIH w/ CIBP, PKR, and 2 7/8" tag. Set RBP at 3236'. Tested to 1000 psi - OK. Set PKR at 3141'. Pcs tested csg to 1000 psi. Rel PKR, lowered tag, and spotted 14' sx on RBP. POH w/ tag and PKR. RIH w/ 5 1/2" cmt ret and 2 7/8" tag to 3141'. Set ret at 3141'. Est iny rate and pumped 100 sx class 'c' cmt. Spotted cmt to ret. Squeezed to 3000 psi. Rev out 51 sx cmt. POH. RIH w/ 4 3/4" bit and tagged cmt at 3145'. DO cmt and ret to 3200'. Circ hole clean and tested squeeze to 1200 psi - bled off to 800 psi in 4 min. POH RIH w/ 5 1/2" cmt ret and 2 7/8" tag. Set ret at 3151'. Established iny rate. Pumped 100 sx class 'c' cmt w/ add. Disp w/ 9 bbl 2% KCL FW. Squeezed to 3500 psi. Rev out 38 sx cmt. RIH w/ 4 3/4" bit and DO cmt and ret to 3204'.

0 + 5 BLM-C, 1 - JRB, 1 - FJN, 1 - NLG,

18. I hereby certify that the foregoing is true and correct

SIGNED

M. C. Jeter

TITLE Administrative Analyst

DATE 18 July 1985

(This space for Federal or State office use)

APPROVED BY

ACCEPTED FOR RECORD

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

JUL 22 1985

*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO

Circ hole clean. Pres tested csg to 2000 psi and bled to 1300 psi in 5 min. POH w/ tbg and bit. RIH w/ retr tool and $2\frac{7}{8}$ " tbg. Washed SN off RBP. Latched onto RBP and POH. RIH w/ $3\frac{1}{8}$ " csg gun and perfed 3246'-55, 3260'-64, 3270'-76 and 3304'-10' w/ 4 JSPT and POH. RIH w/ $5\frac{1}{2}$ " pkr and $2\frac{7}{8}$ " tbg. Set pkr at 3336' and tested to 3000 psi. Pumped 500 gal $7\frac{1}{2}$ % HCL acid w/ add. Flushed w/ 19 bbl 2% KCL FW. Acidized perms 3316'-17', 3311'-12', 3306'-07', 3273'-74', 3268'-69', 3264'-65', 3260'-61', 3256'-57', 3252'-53', and 3247'-48' w/ 500 gal $7\frac{1}{2}$ % HCL acid w/ add. Flush w/ 52 bbl 2% KCL FW. POH w/ tbg and pkr. RIH w/ $5\frac{1}{2}$ " pkr and $2\frac{7}{8}$ " tbg. Set pkr at 3229'. Pres test csg to 800 psi. Fraced down tbg w/ 4600 gal gelled fluid and 13,000 # 12/20 Ottawa SN. Flushed w/ 16.5 bbl fluid. POH w/ tbg and pkr. RIH w/ $2\frac{3}{8}$ " notched collar, $2\frac{3}{8}$ " SN, and $2\frac{3}{8}$ " tbg. Tagged fill at 3244'. CO to 3381'. Pulled tbg and collar to 3335'. Swabbed well for $3\frac{1}{2}$ hrs. Lowered tbg to 3340'. Installed production equipment and Pres tested to 500 psi - OK. MOSU 6-21-85. Well would not pump. MISU 6-25-85 and POH w/ prod equip. Replaced 1 bad jct of tbg and re-installed production equip. MOSU 6-27-85. Started pump testing well 6-27-85. Pump tested through 7-14-85 and finaled W.O. 7-15-85.

PPWD: 2 BOPD x 34 BWPD x $\emptyset$ MCFD

PAWD: 11 BOPD x 91 BWPD x $\emptyset$ MCFD