

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN THE  
(Other Instructions...  
(See also) Artesia, NM 88210

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

95F

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR <i>Amoco Production Company</i> ✓	8. FARM OR LEASE NAME <i>Old Indian Draw Unit</i>
3. ADDRESS OF OPERATOR <i>P.O. Box 68, Hobbs, NM 88240</i>	9. WELL NO. <i>15</i>
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations. See also space 17 below.) At surface <i>1001' FNLX 2289' FEL (Unit A, NW/4 NE/4)</i>	10. FIELD AND POOL, OR WILDCAT <i>Indian Draw Delaware</i>
14. PERMIT NO.	11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA <i>18-22-28</i>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <i>3081.6 GR</i>	12. COUNTY OR PARISH <i>Eddy</i>
	13. STATE <i>NM</i>

RECEIVED BY  
DEC -6 1985  
O. C. D.  
ARTESIA, OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☒  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) ☐

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

*Propose to run production log + squeeze as follows:*

- ① Run production log from PSTD to 2800'
- ② POH with production equipment
- ③ RIH with CIBP, set at 3285' and establish an injection rate.
- ④ Squeeze with 150 v/v Class C' neat cmt. Reverse out excess cmt.
- ⑤ RIH with bit and clean out cmt. to PSTD.
- ⑥ Test squeeze to 500 psi for 30 min, POH.
- ⑦ RIH with production equipment and land log @ 3340'.
- ⑧ Return well to production.

*0+5 BLM, C 1-JRB 1-FJN 1-GCC*

18. I hereby certify that the foregoing is true and correct

SIGNED *Harry C. Clark*

TITLE *Admin. Analyst*

DATE *11-25-85*

(This space for Federal or State office use)

APPROVED BY *Mark John*

TITLE

DATE *12-5-85*

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side