

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

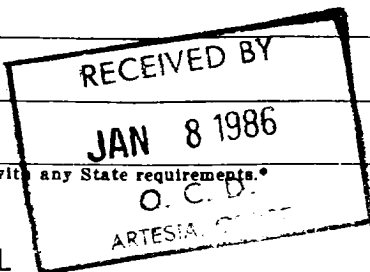
SUBMIT IN TRIP
(Other Instructions
on Reverse Side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY	8. FARM OR LEASE NAME Old Indian Draw Unit
3. ADDRESS OF OPERATOR P.O. BOX 68 HOBBS, NEW MEXICO 88240	9. WELL NO. 15
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1001' FNL x 2289' FEL (UNIT B, NW1/4, NE1/4)	10. FIELD AND POOL, OR WILDCAT Indian Draw Delaware
14. PERMIT NO. 30015-21958	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 18-22-28
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 3081.6' GR	12. COUNTY OR PARISH Eddy
	13. STATE NM



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MISC 12-6-85. Installed dual well head and pump tested 5 days. Ran production log. POTHw/production equipment. RIHW/tubing and packed. Set packer at 3288' and ran pump-in trace survey. Set RBP at 3230' and copped with sand. Set cement retainer at 2795' and cement squeezed with 150SX cement. WOC. Drilled out cement from 2795'-3117'. Pressure tested casing 1000 psi for 30 mins-ok. Cleaned out to RBP and POTH w/ RBP. Re-ran production equipment. MISC 12-22-85 and pump tested. Operations completed 1-2-86.

PAWD: 31BOPD x 255BWPD

0 + 5 BLM C, 1 - JRB, 1 - FJN, 1 - CMH 1 - Bass

18. I hereby certify that the foregoing is true and correct

SIGNED

Charles M. Herring

TITLE Administrative Analyst (SG)

DATE 1-3-86

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side