

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Ricks Exploration, Inc

3a. Address 210 Park Ave, Ste 3600
Oklahoma City, OK 73102

3b. Phone No. (include area code)
405/516/1100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1001 FNL + 2289 FEL
Sec 18-22S-28E

5. Lease Serial No.
NM-0415688-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Old Indian Draw Unit

8. Well Name and No.
Old Indian Draw #15

9. API Well No.
30-015-21958

10. Field and Pool, or Exploratory Area
Indian Draw Delaware

11. County or Parish, State
Eddy, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1. RU PU. ND Wellhead. NU BOP. TOOH w/ tbg
2. RU wireline. Set CIBP @ 3165. Dump bail 35' cmt on CIBP.
3. TTH w/ tbg to 3000'. Displace hole w/ pkr fluid.
ND BOP. NU wellhead. Press test to 500'
4. RD + MO PU.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Bryan Rother

Title

Engineer

Signature

Bryan Rother

Date

11-13-01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

[Signature]

Title

[Signature]

Date

12/28/2001

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CCL - Artesia

CISK

RECEIVED
OCD - ARTESIA

RECEIVED
BUREAU OF LAND MGMT.
CARLSBAD FIELD OFFICE
2001 NOV 19 PM 1 43

RICKS EXPLORATION INC.

OLD INDIAN DRAW # 15

SECTION 18-22S-28E

EDDY COUNTY, NM

SPUD DATE: 1/7/77

Proposed TA

GL: 3081.6'

DF:

KB: 3093'

SURFACE CASING:

8-5/8" 24# K-55 ST&C SET @ 400'

CMT w/ 300 sx

TUBING:

2-3/8" 4.7# J-55 EUE 8rd

DELAWARE PERFORATIONS

2894' - 2900'; 2995' - 3001'; 3055' - 64' (Squeezed 9/83)
3180' - 82'; 3188' - 90'; 3195' - 97' w /2 spf (Squeezed 9/83, 7/85, 12/85)
3255' - 60'; 3264' - 70' w/ 2 spf (6/80)
3246' - 55'; 3260' - 64'; 3270' - 76'; 3304' - 3310' w/4 spf (7/85)
3310' - 20' 2/spf (2/77)

PRODUCTION CASING:

5-1/2" 14# K-55 ST&C SET @ 3450'

CMT w/ 750 sx circ to surface

PBTD: 3381'

TD: 3450'

CIBP @ 3165'
w/ 35' cmt

10/18/01 BJR