

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)

copy to SF

Form approved.
Budget Bureau No. 42 R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0429825

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY	3. ADDRESS OF OPERATOR P.O. DRAWER A, LEVELLAND, TEXAS 79336	4. LOCATION OF WELL (Report location clearly and in accordance with instructions on reverse side.) (See also space 17 below.) At surface 330' FSL x 794' FWL, Sec 7 (Unit L NW/4 SW/4)
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3098.6 GL	16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data	

7. UNIT AGREEMENT NAME Old Indian Draw Unit	8. FARM OR LEASE NAME Old Indian Draw Unit	9. WELL NO. 16	10. FIELD AND POOL, OR WILDCAT INDIAN DRAW DELAWARE
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 7-22-28 NMPM	12. COUNTY OR PARISH EDDY	13. STATE NM.	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *			
--	--	--	--

Reached TD of 3450' 6:30 AM 1-25-77. Ran 5 1/2" casing and set at 3450'. Cement w/ 575 sx Econolite and 125 sx 50-50 Pozmix. Circulate 54 sx. Plug down 3:30 PM 1-26-77. Rig released 6:00 PM 1-26-77. Rig up service unit 1-31-77. WOC 111 hrs. Test casing w/ 1500# for 30 min. Test OK. Run Gamma Ray Correlation log. Perforate Delaware interval 3224'-3234' w/ 2 JSPF. Run tbg and acidize perfor w/ 2000 gals 7 1/2% Clay Stabilizing acid. Swab test and evaluate.

RECEIVED

FEB 23 1977

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Ray W. Cox

TITLE

Administrative Assistant

DATE

2-22-77

(This space for Federal or State office use)

APPROVED BY

Joe J. Lara

TITLE

ACTING DISTRICT ENGINEER

DATE

FEB 25 1977

CONDITIONS OF APPROVAL, IF ANY:

04 4-UGS-ART
1-DIV.
1-SWP.
1-RC
2-BASS
1-MARATHON

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.