

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved
Budget Bureau No. 42 R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0429825

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back a different reservoir.
Use "APPLICATION FOR PERMIT TO DRILL OR TO DEEPEN OR TO PLUG BACK" for such proposals.)

RECEIVED

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY
3. ADDRESS OF OPERATOR
P.O. DRAWER A, LVELLAND, TEXAS 79336
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

MAR 28 1977

O. C. G.

ARTESIA OFFICE

7. UNIT AGREEMENT NAME

Old Indian Draw Unit

8. FARM OR LEASE NAME

Old Indian Draw Unit

9. WELL NO.

16

10. FIELD AND POOL, OR WILDCAT

Indian Draw Delaware

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

7-22-28 NMPM

12. COUNTY OR PARISH

13. STATE

EDDY

NM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3098.6 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rig up service unit 2-7-77. Install pumping equipment.
Release service unit 2-9-77. Pump test. Rig up service unit
2-26-77. Pump 1000 gal. gelled oil pad thru tbg. Sand frac
down tbg. and csg. simultaneously w/ 9000 # 20/40 Mesh sand
in 6000 gal. gelled lease crude. Flush w/ 77 bbl. lease crude.
Shut well in 36 hrs. for gell to break. Install pumping
equipment and release service unit 3-1-77. Pump test and
evaluate. Completed 3-17-77 as a pmp. oil well.
Pot. test 21 BO x 5 BW x 0 MCF 24 hrs.

RECEIVED

MAR 24 1977

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Kay W. Cox

TITLE

Administrative Assistant

DATE

3/23/77

(This space for Federal or State office use)

APPROVED BY

Lee J. Linn

TITLE

ACTING DISTRICT ENGINEER

DATE

MAR 25 1977

CONDITIONS OF APPROVAL, IF ANY:

044-USGS-ART
1-DIV.
1-SUSP.
1-RC
2-BASS
1-MARATHON

*See Instructions on Reverse Side