

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

2116
Revised 1-1-65

Amoco Production Co.

Indian Draw Delaware

Eddy

20. Drawer A Leveland to 79336

TEST - (X)

Schedule ☐

Completion ☐

Sheet 2

LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	SIZE OF CHOKE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			
		U	S	T	R						WATER BBL'S.	PROD. OIL	GAS OIL BBL'S.	GAS OIL BBL'S.
OLD Indian Draw	16.	M	7	22	28	5-24-77	P	—	21	24	28	—	81	7.75
Request Increase in Allowable														
RECEIVED														
JUN 21 1977														
O.B.G.														
241. 100000, Act														
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No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base shall be 0.60.

Report shall be prepared in form of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 103 and appropriate local orders.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

[Signature]
District Office
1977