

Form 3160-5
November 1983
Formerly 313-1

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT TO DRILL" for such purposes.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY ✓

3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

RECEIVED BY
OCT 04 1984
O.C.D.
ARTESIA

5. LEASE DESIGNATION AND SERIAL NO.
NM-0429825

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Old Indian Draw Unit

8. FARM OR LEASE NAME
Old Indian Draw Unit

9. WELL NO.
16

10. FIELD AND POOL, OR WILDCAT
Indian Draw Delaware

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
7-22-28

12. COUNTY OR PARISH
Eddy

13. STATE
NM

330' FSL X 794' FWL, Sec. 7 (Unit M, SW/4, SW/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3109' RDB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☒

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☒

ABANDON* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) convert to injection ☒

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Propose to acid stimulate, fracture stimulate and convert to injection as follows:
MISU. Pull rods, pump and tubing. RIH with injection packer and acidize in one-foot intervals 3295'-3296', 3291'-3292', 3286'-3287', 3281'-3282', 3276'-3277', 3272'-3273', 3232'-3233', 3229'-3230' and 3226'-3227' with 100 gals 15% NE HCL with additives. Pull up packer to 3190'. Fish RFC valve and fluid plug and flush with 20 bbls 2% KCL. Release packer and POH. RIH with treating packer and set at 3130'. Run GR/Temp survey 3409'-3050'. Frac down tubing with 10,000 gals 2% KCL with 40,000# sand. Run after treatment survey across PBD to 3050'. Release packer and POH. RIH with injection packer and tubing. Packer set at 3130'. MOSU and commence injection.

0+5- BLM, C 1-J. R. Barnett, HOU 21.156 1-F. J. Nash, HOU Rm. 4.206 1-BFC

18. I hereby certify that the foregoing is true and correct

SIGNED Bonita Cable TITLE Administrative Analyst DATE 9-4-84

(This space for Federal or State office use)

APPROVED BY Bob Pitschke DATE 10-3-84
CONDITIONS OF APPROVAL, IF ANY: approval TITLE BC DATE 10-25-84

Subject to

Like Approval
by State

*See Instructions on Reverse Side