

Form 3160-7-5
RECEIVED BY
Formerly 9-331)
DEC 05 1984
SUNDRY NOTICES AND REPORTS ON WELLS
Use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)
1. ARTESIAN OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.
NM-0429825
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Old Indian Draw Unit
9. WELL NO.
16
10. FIELD AND POOL, OR WILDCAT
Indian Draw Delaware
11. SEC., T., E., M., OR BLK. AND
SURVEY OR AREA
7-22-28
12. COUNTY OR PARISH
Eddy
13. STATE
NM

OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
P.O. Box 68, Hobbs NM 88240
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
330' FSL X 794' FWL
Unit m, SW/4 SW/4
14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3109' RDB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☒	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☒	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) Conversion to injection ☒	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) WFX-520

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

POH with production equipment. RIH with PPI pkr and acidized with 1000 gals 15% NE HCl acid. Acidized each individual perf 3295-96, 3291-92, 86-87, 81-82, 3276-77, 72-73, 32-33, 29-30 and 26-27 with 100 gals 15% NE HCl. Flushed with 2% HCl and pulled tbg and pkr. RIH with treating pkr and tbg. Set pkr at 3065' and fraced with 10000 gals 30 lb x-linked gelled 2% HCl, 40,000 lbs 12/20 sand. Released pkr and POH. Cleared out to 3409' and POH. RIH with injection equipment, set pkr at 3142' and tested to 500 psi for 30 min, tested OK. Commenced injection testing for apx 15 days, last 24 hrs. inj 221 BW with TP 408 psi. Well is currently an active injector

OTIS BLM, C 1-JRB 1-FIN 1-GCC

18. I hereby certify that the foregoing is true and correct
SIGNED Gary C. Clark TITLE Asst Admin. Analyst DATE 11-29-84
(This space for Federal or State office use)
APPROVED BY DATE
CONDITIONS OF APPROVAL, IF ANY

Carroll
*See Instructions on Reverse Side