

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDY NOTICES AND REPORTS ON WELLS

SUBMIT IN TRIP
(Other instruction
side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

75F

JUN 04 1985

Artesia, NM 88210

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ARTESIA OFFICE OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Injection Well	5. LEASE DESIGNATION AND SERIAL NO. NM - 0429825
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. BOX 68 HOBBS, NEW MEXICO 88240	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 330' FSL x 794' FWL Unit M, SW1/4, SW1/4	8. FARM OR LEASE NAME Old Indian Draw Unit
14. PERMIT NO.	9. WELL NO. 16
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3109' RDB	10. FIELD AND POOL, OR WILDCAT Indian Draw Delaware
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 7-22-28
	12. COUNTY OR PARISH Eddy
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Propose to: Move in 1" OD coil tbg unit and pump trucks. Run down 2-3/8" tbg w/ coil tbg and LA 3250'. Pump down coil tbg w/ 1500 gal 7 1/2% HCL. While acidizing, move coil tbg between perms 3259'-3336'. Flush w/ 5 bbls 2% KCL fresh and shut well in for 2 hrs. Pull coil tbg to 3230' and start pumping Nitrogen at 200 SCF/min. Flow well back through 2-3/8" - 1" tbg annulus while pumping N2. Once circ is established, lower coil tbg to 3360' and pump N2 for 2 hrs. (Appx 24,000 SCF). Once N2 is pumped and well quits flowing, POH w/ coil tbg. Well will be flowed back into a tank and the volume measured. Return well to injection with rate limit of 300 BWPD and pressure limit of 400 PSI. MO coil unit and pump trucks.

045 BLM-C, 1-NMOC-A, 1-JRB, 1-FIN, 1-NLG

18. I hereby certify that the foregoing is true and correct

SIGNED

Thos L. Jones

TITLE Administrative Analyst

DATE

21 May 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

5-31-85

CONDITIONS OF APPROVAL, IF ANY:

Subject to
Like Approval

*See Instructions on Reverse Side