

RECEIVED BY DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Artesia, NM 88210

**JUL 3 1985**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. **ARTESIA, OFFICE**  
WELL ☐ WELL ☐ OTHER ☒ Injection Well

2. NAME OF OPERATOR  
AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR  
P.O. BOX 68 HOBBS, NEW MEXICO 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

330' FSL X 794' FWL  
Unit M, SW/4 SW/4  
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3109' RDB

5. LEASE DESIGNATION AND SERIAL NO.  
NM-0429825

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Old Indian Draw Unit

9. WELL NO.  
16

10. FIELD AND POOL, OR WILDCAT  
Indian Draw Delaware

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA  
7-22-28

12. COUNTY OR PARISH  
Eddy

13. STATE  
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐  
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐  
~~SHOOT OR~~ ACIDIZE ☒ ABANDON\* ☐  
REPAIR WELL ☐ CHANGE PLANS ☐  
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐  
FRACTURE TREATMENT ☐ ALTERING CASING ☐  
SHOOTING OR ACIDIZING ☐ ABANDONMENT\* ☐  
(Other) ☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

\* Verbal approval was granted 6-21-85, by Pitske of the BLM-C, and Williams NMCOA-A, to acidize the subged well as follows. MI 1" OD coil tbg unit and pump trucks. Run down 2 3/8" tbg w/ coil tbg and LA 3260'. Pump down coil tbg w/ 1500 gals 7 1/2% HCL acid. Acidize at 1/2 BPM. Expected max prs 3500 PSI. While acidizing, move coil tbg between perfs 3224'-96'. Over flush acid w/ 5 bbls. 2% KCL FW. SI well for 2 hrs after pulling coil tbg 500' into 2 3/8" tbg. Lower coil tbg to 3210' and start pumping N2 at 200-400 SCF/min. Flow well back through 2 3/8"-1" tbg annulus while pumping N2 (circ). Once circ is established, lower coil tbg to 3310' and pump approx 30,000 SCF N2. Obtain samples of returns and stop pumping N2 once returns are clean. Once N2 is pumped,

045-BLM-C, 1-JRB, 1-FSN, 1-NLG, 1-NMCOA-A

18. I hereby certify that the foregoing is true and correct

SIGNED Administrative Analyst

TITLE Administrative Analyst

DATE 22 June 1985

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

7-2-85

Subject to  
Like Approval  
by State

\*See Instructions on Reverse Side

Title 18, U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

and well quits flowing, Pull w/ coil tbg. Flow well back into tank and measure volume. Return well to injection and MO coil tbg and Pump trucks. Limit injection rate to 300 BWPD and prs to 400 psi.