

RECEIVED BY

BUREAU OF LAND MANAGEMENT

Brewer DD

Artesia, NM 88210

DESIGNATION AND SERIAL NO.

NM-0429825

IF INDIAN, ALLOTTEE OR TRIBE NAME

JUL 19 1985 SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. O. C. D.

OIL ARTESIA, OFFICE

OTHER

Injection Well

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

P.O. BOX 68 HOBBS, NEW MEXICO 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

330' FSL x 794' FWL
(UNIT M, SW 1/4, SW 1/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3109' RDB

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Old Indian Draw Unit

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Indian Draw Unit

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

7-22-28

12. COUNTY OR PARISH

13. STATE

Eddy

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MI coil tbg unit 6-11-85 and RTH w/ wash tool and 1" coil tbg to 3296'. Pumped 1500 gal 7 1/2% HCL acid w/ add. Washed perms 3224'-96'. Flushed w/ 15 bbl 2% KCL FW. Shut well in 2 hrs. Ran coil tbg to 3360' and pumped 40,000 SCF N₂ at 400 SCF/min. POH w/ coil tbg and MO coil tbg unit 6-11-85. Hooked up wellhead and commenced inj. Injected water through 6-20-85 and MISU 6-21-85. POH w/ tbg and pkr. RTH w/ plastic coated tbg and pkr. Hydro tested to 3000 psi above slips. Set pkr at 3135'. MOSU 6-25-85. Resumed injection. MI coil tbg unit 7-3-85 and installed 5000 psi tree. Ran 1" coil tbg to 3260' down 2 3/8" tbg. Pumped 14 bbl 2% KCL FW and broke circ. Acidized w/ 1500 gal 7 1/2% HCL acid w/ add. Flushed w/ 12 bbls 2% KCL FW. Pulled coil tbg to 2600' and ST for 2 hrs. Lowered coil tbg to 3210' and pumped N₂ at 400 SCFPM and

0 + 5 BLM, 1 - JRB, 1 - FJN, 1 - NLG,

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Administrative Analyst

DATE

13 July 1985

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUL 18 1985

*See Instructions on Reverse Side

CARISBAD, NEW MEXICO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

broke circ immediately. Pumped 30000 SCF Nz w/ clean returns. Rec 46 BW
Blew well down and POH w/ coil tbg. Installed wellhead and returned well
to inj. MD coil tbg unit 7-3-85, Finaled W.O. 7-10-85,

IPWO: 95 BWIPD at 400 Psi

FAWO: 72 BWIPD at 404 Psi