

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP  
(Other instruction  
versé aide)

ATE  
re

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Injection	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Amoco Production Company	8. FARM OR LEASE NAME Old Indian Draw Unit
3. ADDRESS OF OPERATOR P. O. Box 4072, Odessa, TX 79760	9. WELL NO. 16
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 330' FSL x 794' FWL (Unit M, SW/4, SW/4)	10. FIELD AND POOL, OR WILDCAT Indian Draw Delaware
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 7-22-28
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3099* GL	12. COUNTY OR PARISH Eddy
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MI and RU coil tubing unit to increase injection by acid stimulation. Run 1" tubing to 3350' and circulate with 50 bbl 2% KCl fresh water. Pick up tubing to 3300' and acidize with 1000 gallons 20% HCl. Pick up tubing to 3250' and acidize with 1500 gallons 20% HCl. Pick up tubing to 3220' and acidize with 500 gallons 20% HCl and flush tubing. Pull tubing to 2600 foot and shut-in for 1 hour. Run tubing to 3320' and circulate with 45,000 SCF of nitrogen. RD and MO coil tubing unit and return to injection.

IPWO: 50 BWIPD at 430 psi  
IAWO: 55 BWIPD at 430 psi

RECEIVED  
SEP 22 11 12 AM '87  
ADDITIONAL COPIES  
FOR THE BUREAU

18. I hereby certify that the foregoing is true and correct

SIGNED

*O. M. Mitchell*  
O. M. Mitchell

TITLE

Sr. Admin. Analyst

DATE

9-21-87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side