

UNITED STATES OF AMERICA
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NEW MEXICO, RECEIVED

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

2151

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT..." for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection
2. NAME OF OPERATOR Amoco Production Company
3. ADDRESS OF OPERATOR P.O. Box 3092 Houston, TX 77253
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
SW/4, SW/4 Unit M
330/5 794/W
14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3098.6

5. LEASE DESIGNATION AND SERIAL NO.
NM-045688-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
0429825
7. UNIT AGREEMENT NAME
91012405
8. FARM OR LEASE NAME
Old Indian Draw Unit
9. WELL NO.
16
10. FIELD AND POOL, OR WILDCAT
Indian Draw Delaware
11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec 7, T22S, R28E
12. COUNTY OR PARISH
Eddy
13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☒
REPAIR WELL ☐
(Other) ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐
REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Ru coil tbg unit x set up a return line using a flow tee.
2. R1H w/coil tbg x wash tool x clean out to TD w/nitrified 2% KCl water until returns are clean.
3. Wash perfs w/ 1000 gals of NeFe acid x circ. until returns are clean
4. Move coil tbg 50' above perfs x close annulus x acidize perfs w/ 2000 gals of 15% NeFe HCl @ 1/2 BPM x Flush x SI for 1/2 hr.
5. Lower coil tbg. below perfs x pump N2 to recover load until returns are clean.
6. POH w/ coil tbg x RDX return to injection.

18. I hereby certify that the foregoing is true and correct

SIGNED

Amelia Hartman

TITLE

Asst. Admin. Analyst

DATE

6-29-89

(This space for Federal or State office use)

APPROVED BY

Shirley J. Shan

FOR

TITLE

DATE

7-13-89

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side