

Form 1001-1
November 1955

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN "PLICATE"
Other (Indicate on reverse side)

Form approved.
Budget Bureau No. 1001-1012
Expires August 31, 1955

LEASE DESIGNATION AND SERIAL NO.

NM-0429825

IF INDIAN, ALLOTTEE OR TRIBE NAME

DUNDRY NOTICES AND REPORTS ON WELLS

1. Use this form for proposals to drill or to deepen or plug back to a different level.
Use "APPLICATION FOR PERMIT" for such proposals.

2. NAME OF OPERATOR Amold Production Company OCT-2-89
3. ADDRESS OF OPERATOR P.O. Box 3092 Houston, TX 77233 O.C.D.
ARTESIA OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

330' FSL x 794' FWL (UNIT M, SW/4, SW/4)

5. PERMIT NO. 3001521959 6. ELEVATIONS (Show whether DF, RT, GR, etc.)
3099' GL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

CID INDIAN DRAW UNIT

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

INDIAN DRAW Delaware

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

7-22-28

12. COUNTY OR PARISH 13. STATE

Eddy NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATION. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.*

MI AND RUSU 7-20-89. Jet wellbore w/nitrified 2% KCL WATER AND WASHED Perfs w/1000 GALS 15% NEFE HCL USING COIL TBG AND WASH TOOL. ACIDIZE Through COIL TBG USING 2000 GALS 15% NEFE HCL AND 5% ASOL G-15 AND CLAY CONTROL. Gross Interval 3224' to 3296'. JET BACK LOAD AND Pull coil TBG. Returned well To Production 7-21-89.
END.

BWD: 39 BWIPD @ 642 PSI

AWD: 90 BWIPD @ 660 PSI

SEP 21 11 45 AM '89
CARTER COUNTY OFFICE
AREA ENGINEERS

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED Blake T. Steele

TITLE Admin Analyst

DATE 9-11-89

(This space for Federal or State office use)

APPROVED BY

TITLE

Adm

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side