

I. M. A. C. C. COPE

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0415461

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

OLD INDIAN DRAW UNIT

8. FARM OR LEASE NAME

OLD INDIAN DRAW UNIT

9. WELL NO.

17

10. FIELD AND POOL, OR WILDCAT

INDIAN DRAW DELAWARE

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

19-22-28 NMAPM

12. COUNTY OR PARISH

EDDY

13. STATE

NM

19. ELEV. CASINGHEAD

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. LESVR. ☐ Other DRY HOLE

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

P.O. DRAWER A, LEVELLAND, TEXAS 79336

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

660' FNL x 1973' FWL, SEC 19 (UNIT C. NE 1/4 NW 1/4)

At top prod. interval reported below

At total depth

RECEIVED

14. PERMIT NO.

DATE ISSUED

JAN 26 1977

15. DATE SPUDDED

12-27-76

16. DATE T.D. REACHED

1-3-77

17. DATE COMPL. (Ready to prod.)

JAN 1-7-77

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

3074.2 GL

20. TOTAL DEPTH, MD &amp; TVD

3450'

21. PLUG, BACK T.D., MD &amp; TVD

3450'

22. IF MULTIPLE COMPL.,

ARTESIA, OFFICE MANY\*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

SURE TO TD

CABLE TOOL

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

NONE

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DUAL LATEROLOG MICRO-SFL, BOREHOLE COMPENSATED SONIC

27. WAS WELL CORED

YES-SIDEWALL

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 7/8"	24*	400'	12 1/4"	300 SX. - CIRCULATED	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

JAN 24 1977  
U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
DRY HOLE								
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
			→					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
		→						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

LOGS PER ITEM NO. 26 AND INCLINATION REPORT

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Ray W. Cox

TITLE

Administrative Assistant

DATE

1-13-77