

TEXAS OIL & GAS CORP.
HUBER FEDERAL WELL NO. 1
1087' FNL & 2280' FEL, Sec.27, T-23S, R-22E
Eddy County, New Mexico
FEDERAL LEASE #11554

1. EXISTING ROADS:

Exhibit "A" is a topographic map showing the location of the well as staked. Nine miles north of Carlsbad on State Highway #285 turn left on state road #137. Go 22.7 miles to country road #276, then 3.8 miles to cattleguard on the right. Turn right and go approximately $\frac{1}{4}$ mile. A new road will be built as indicated on the map.

2. PLANNED ACCESS ROADS

A. LENGTH AND WIDTH

New road required will be 12 feet wide and approximately 5000 feet long. This road is labelled and color-coded green on Exhibit "A". The center line of the proposed new road has been staked.

B. TURNOUTS

Passing turnouts will be constructed at 1000' intervals. This will increase the width of new road to 20' for a distance of 30'.

C. CUTS AND FILLS

The location will require a cut of approximately 4' on the east side.

D. CATTLEGUARDS AND GATES

A cattleguard will be installed in the fence approximately $\frac{1}{2}$ mile east of the location and one a County road #276 on-to existing road. A culvert will be installed in draw approximately $\frac{1}{2}$ mile east of location. See Exhibit "A".

3. LOCATION OF EXISTING WELLS

A. Existing wells within a two-mile radius are shown on Exhibit "B", a land map.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

A. If the well is productive proposed facilities consisting of a tank and separator will be installed on the wellsite pad.

B. No flowline or gathering line is proposed at this time.

5. LOCATION AND TYPE OF WATER SUPPLY

- A. We plan to drill a water well at the location site for rig water. If additional water is required we will haul from commercial sources in the area.

6. SOURCE OF CONSTRUCTION MATERIALS

- A. Caliche for surfacing the road and well pad will be obtained from cut made for well pad. If additional caliche is required we propose opening a pit in Section 26 as indicated on Exhibit "A".

7. METHODS FOR HANDLING WASTE DISPOSAL

- A. Drill cuttings will be disposed of in the drilling pits.
- B. Drilling fluids will be allowed to evaporate in the drilling pits until pits are dry.
- C. Water produced during tests will be disposed of in the drilling pits. Oil produced during tests will be stored in test tanks until sold.
- D. Current laws and regulations pertaining to the disposal of human waste will be complied with.
- E. Trash, waste paper, garbage, and junk will be buried in a separate trash pit and covered with a minimum of 24 inches of dirt. All waste material will be contained to prevent scattering by the wind. Location of trash pit is shown on Exhibit "C". (Alternate - all trash, junk and other waste material will be contained to prevent scattering and will be removed and deposited in an approved sanitary landfill.)
- F. All trash and debris will be buried or removed from the well-site within 30 days after finishing drilling and/or completion operations. (Note: All trash left on wellsite, to be removed or buried within 30 days will be contained to prevent scattering.)

8. AUXILIARY FACILITIES

- A. None required.

9. WELLSITE LAYOUT

- A. Exhibit "C" shows the relative location and dimensions of the well pad, mud pit, and trash pit.
- B. A 4' cut will be required on the east half of the pad.
- C. The reserve pit will be plastic-lined.
- D. The road and pit area will be staked and flagged.

10. PLANS FOR RESTORATION OF THE SURFACE

- A. After completion of drilling and/or completion operations all equipment and other material not needed for operations will be removed. Pits will be filled and location cleaned of all trash and junk to leave the wellsite in as aesthetically pleasing condition as possible.
- B. Any unguarded pits containing fluids will be fenced until they are filled.
- C. After abandonment, any special rehabilitation and/or revegetation requirements of the surface management agency and surface owners will be complied with and accomplished as expeditiously as possible. All pits should be filled and levelled within 90 days after abandonment.

11. OTHER INFORMATION

- A. TOPOGRAPHY: Land surface is hilly, sloping easterly from an elevation of 4689' to 4550' for 1½ miles, then it is relatively flat.
- B. SOIL: Soil is rocky and sandy, underlain by caliche.
- C. FLORA AND FAUNA: The vegetative cover is generally sparse and consists of mesquite, yucca, sandsage and perennial native range grasses. Wildlife in the area is that typical of semi-arid desert land and includes coyotes, rabbits, rodents, reptiles, dove, quail, and occasional antelope.
- D. PONDS AND STREAMS: A windmill pond is located approximately ¾ mile north.
- E. RESIDENCES: There are no occupied dwellings within three (3) miles.
- F. LAND USE: Grazing and hunting.
- G. SURFACE OWNERSHIP: Wellsite is owned by J.B. & A. S. Petterson, P. O. Box 938, Roswell, New Mexico. The road going to the location through Section 26 is on Federal land.

12. OPERATOR'S REPRESENTATIVE

The field representative responsible for assuring compliance with the approved surface use and operations plan is as follows:

J. R. Colter
900 Wilco Building
Midland, Texas 79701
Office Phone: (915) 682-7992
Home Phone : (915) 694-6528

13. CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Texas Oil & Gas Corp. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

November 3, 1976

Date



J. R. Colter - Staff Engineer