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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAR 9 1977

Form C-105
Revised 11-1-74

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	

1a. TYPE OF WELL		b. TYPE OF COMPLETION		2. Name of Operator	
OIL WELL ☐	WELL ☐	NEW WELL ☐	WORK OVER ☐	BELCO PETROLEUM CORPORATION	
3. Address of Operator		4. Location of Well		5. State Oil & Gas Lease No.	
10,000 Old Katy Road - Suite #100, Houston, Texas 77055		UNIT LETTER C LOCATED 1650 FEET FROM THE west LINE AND 990 FEET FROM		6. State Oil & Gas Lease No.	

8. Farm or Lease Name	9. Well No.	10. Field and Pool, or Wildcat
Martin Con.	4	S. Carlsbad Cherry Canyon
12. County		
Eddy		

15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)	
2/15/77	2/28/77	JA-3-1-77		3128.2 Gr; 3138 KB	

19. Elev. Casinghead	20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Producing Interval(s), of this completion - Top, Bottom, Name
3129	3400'	-	-	0 - 3400'	-

25. Was Directional Survey Made		26. Type Electric and Other Logs Run		27. Was Well Cored	
No		Acoustic Velocity & Forxo-Guard		Yes	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	426'	12-1/4"	240 sx Class "C"	None
5-1/2"	17#	3400'	7-7/8"	550 sx Lite Wgt + 200 sx Class "C"	None

29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			

33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF

Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio	

Flow Tuzing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
35. List of Attachments			
Acoustic Velocity Log & Forxo-Guard Log			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED		TITLE	
Lee G. Henry		Administrative Geologist	
DATE		March 7, 1977	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by the copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11057.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>Near surface</u>	T. Canyon _____	T. <u>Q. Alamogordo</u>	T. Penn. "B" _____
T. Salt <u>740</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt <u>2008</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>2008</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Cherry Canyon 3302</u>	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 3295 to 3350 feet. salt wtr. rise to +1500'

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	200'	200'	Sands & Alluvium				
200'	740'	540'	Anhydrite				
740'	2008'	1268'	Salt				
2008'	3400'	1392'	Sands & Shales				
DST-1: 3295-3350				Rec: 2762' saltwater			
IHP 1809 psi				Sample chamber			
15" IYP 566-735 psi				2400 cc wtr Chl. 200,000 ppm			
60" ISIP 1470 psi							
60" FYP 753-1131 psi							
120" FSIP 1391 psi							
FHP 1803 psi							
BHT 90° F							