

**DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 42-R355.3.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM-0475051	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBB NAME	
2. NAME OF OPERATOR C & K Petroleum, Inc.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Drawer 3546 Midland, Texas 79701		8. FARM OR LEASE NAME Pennzoil Federal-19"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 1980' FEL, Sec. 9, T 24-S, R-26-E, Eddy Co., New Mexico. At top prod. interval reported below At total depth		9. WELL NO. 1	
14. PERMIT NO.		13. STATE NM	
DATE ISSUED 1-31-77		10. FIELD AND POOL, OR WILDCAT White City (Penn)	
15. DATE SPUDDED 2-25-77		11. SEC. T, R, M, OR BLOCK AND SURVEY OR AREA Sec. 9, T-24-S, R 26-E	
16. DATE T.D. REACHED 4-6-77		12. COUNTY OR PARISH Eddy	
17. DATE COMPL. (Ready to prod.) 5-11-77		13. STATE NM	
18. ELEVATIONS (DF, R&B, RT, GR, ETC.) 3387' Gr.		19. ELBY. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 11,750'		21. PLUG BACK T.D., MD & TVD 11,695'	
22. IF MULTIPLE COMPL., HOW MANY? No		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 11,318 - 11,637 - Morrow		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Comp. Acoustic Vel. & Gamma Caliper & Forxo Guard		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	AMOUNT PULLED
13-3/8"	48	500'	None
8-5/8"	24 & 32	5467'	None
5-1/2"	17 & 20	11,750'	None
29. LINER RECORD			30. TUBING RECORD
SIZE	TOP (MD)	BOTTOM (MD)	SIZE
None			2-3/8"
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
11,632-11,637 - two 0.46 ID shots/ft.			DEPTH INTERVAL (MD)
11,455-11,466 - two 0.46 ID shots/ft.			AMOUNT AND KIND OF MATERIAL USED
11,394-11,404 & 11,318-11,324 - two 0.46 ID shots/ft.			11,632-11,637 Acidized W/1500 gals. acid.
			11,466-11,318 Acidized W/6000 gals. MS acid.
33. PRODUCTION			
DATE FIRST PRODUCTION 5-8-77		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing	
DATE OF TEST 5-11-77		WELL STATUS (Producing or shut-in) Shut In	
HOURS TESTED 3	CHOKE SIZE 16/64	PROD'N. FOR TEST PERIOD trace	OIL--BBL. 256
FLOW. TUBING PRESS. 1400	CASING PRESSURE Pkr.	WATER--BBL. 1-1/4	GAS--MCF. 10
CALCULATED 24-HOUR RATE trace	OIL--BBL. 2050	OIL GRAVITY-API (CORR.) 60	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold to El Paso Natural Gas Co.			
35. LIST OF ATTACHMENTS Well logs and Deviation tests.			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>[Signature]</i>		TITLE Administrative Supervisor	
		DATE 5-18-77	

*(See Instructions and Spaces for Additional Data on Reverse Side)