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NEW MEXICO OIL CONSERVATION COMMISSION

**RECEIVED**

JUN 8 1977

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON W.P.C.C.**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG ARTESIAN RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator HNG Oil Company ✓	8. Farm or Lease Name Ogden 8 Com.
3. Address of Operator P.O. Box 2267, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER H, 2200 FEET FROM THE North LINE AND 945 FEET FROM THE East LINE, SECTION 8 TOWNSHIP 24S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Wildcat (Marrow)
15. Elevation (Show whether DF, RT, GR, etc.) GR - 3005.5	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-13-77

Ran 179 jts (7401.62') 7", 26#, S95, LT&C, 8rd  
73 jts (2985.05') 7", 29#, P110; Ts; & 1 jt. (40.64') 7"  
29#; P110; Ts; csg Set @ 10,395'.  
Cmtd w/800 sx Trinity Lite Wate w/4# Flocele per sk & 3/10  
of 1% CFR - 2, Mixed @ 11.9 ppg, followed w/500 sx Class "H"  
w/ 3/4 of 1% CFR-2, Mixed @ 16.4 ppg.  
WOC 66½ hours  
Casing tested to 3500 psi ok

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ouida Roach Ouida Roach TITLE Production Clerk DATE 6-6-77

APPROVED BY W.A. Gussert TITLE SUPERVISOR, DISTRICT II DATE JUN 15 1977

CONDITIONS OF APPROVAL, IF ANY: