New Mexico	(1-1-71)
OIL AND GAS DIVISION	6. ERE District
INCLINATION REPORT	7. Cease Number. (Oil completions only)
(One Copy Must Be Filed with Each Completion Report)	8. Well Number
1. FIELD NAME (as per RRC Records or Wildcat) 2. LEASE NAME Dadient 2 Can	/
W_{119234}	9. Bills Identification Number (Gas completions only)
3. OPERATOR Light Coll Company days	- (Gas compression of the
4. ADDRESS DO	10. County
4. ADDRESS P.O. P.O. P. A.G. Midla. D. Sular 19792 5. LOCATION (Section, Block, and Survey)	Eddy

RECORD OF INCLINATION

*11. Measured Depth	12. Course Length (Hundreds of feet)	*13. Angle of Inclination	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
(feet)		(Degrees)	1.31	6.03	6.03
460	4.60		1.75	8.40	14.4.3
940	4.80	1-0 0-1/2.	87	3.77	12.20
1373	4.33	1-14	2.18	11.14	29.34
1884	5.11	2-12	4.36	15.74	45.08
22.45	3.61		1.75	7.46	52.54
2671	4.24	1-0	1.15	2.98	61.52
3184	5.13	1-0	1.75	8.75	10.27
34,34	5.00	0-3/4	1.31	6.52	710.79
4182	4.98	0-12	187	3.93	20,72
4634	4,52	0- 3/4	1.31	6.51	87.2
5131	4.97	0- 3/4	1,31	6.33	43.5%
5614	4.83	0-12	. 87	4.21	97.77
60.98	4.84	1-0	1.75	8.75	106.52
6011	5.00	2-3/4	4.80	14,50	121.02
6400	3.02	2-14	3.93	21.18	14.2.20
7439	5.39 pace is needed, use the				

17. Is any information shown on the reverse side of this form?	feet = 331.68 feet.
10. Accuration total displacement of well bore at total depin of	Open hole X Drill Pipe
the Inclination measurements were made in iuping Curry	l lo O feet.
20. Distance from surface location of well to the nearest lease line	feet.
20. Distance from the	

40.			N
	11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	e line as prescribed by field rules manner whatsoever?	
21	Minimum distance to lease	mit de prese whatsoever?	
41.	MILLINGER COLOR	it devicted from the vertical in any manner whiteboot in	

22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever .______ (If the answer to the above question is "yes", attach written explanation of the circumstances.)

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Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	15. Accumulative Displacement (feet)
7301	4.68	2-0 1-3/1 31-12	$ \begin{array}{c} $	24.78	166.9
215 6	2.49	1. 314	3.05	7 5 6	
5129	5.73	07-1/2	4.26	<u>7.5.9</u> 2.4.98	194.5
9230 1:33	5.01	2-0	2.44	17.48	2.17.2
1:13	1 173	2-0	4.5	28.00	2 = 1 / 2
10216	<u> </u>	d11	3.49	17.40	1.1.9
11223	9.81	-2-0	3.49		2001
11520 11727 11914 11914	2.17		2.19	<u>- 4,72</u> - 4,72 - 6,21	2.00
11727	2.07	1- 1/1d 1- 2/1	3.05	6, 21	
11914	2.07	1 1-12	12.102	4 6 17	
1.12	5.0%	112	à 62	14.99 13.21.	
12:20	5.00	172	2.62	13.10	3.21,6
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RECORD GE INCLINATION (Continued from reverse side)

- INSTRUCTIONS -

An inclination survey made by persons or concerns approved by the Commission shall be filed on a form prescribed by the Commission for each well drilled or deepened with rotary tools or when, as a result of any operation, the course of the well is changed. No inclination survey is required on wells that are drilled and completed as dry holes that are plugged and abandoned. (Inclination surveys are required on re-entry of abandoned wells.) Inclination surveys must be made in accordance with the provisions of Statewide Rule 11.

This report shall be filed in the District Office of the Commission for the district in which the well is drilled, by attaching one copy to each appropriate completion for the well. (except Plugging Report)

The Commission may require the submittal of the original charts, graphs, or discs, resulting from the surveys.