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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUN 23 1977

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

Bureau of Mines 1

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Ogden 8 Com.

2. Name of Operator
HNG Oil Company

9. Well No.
1

3. Address of Operator
P.O. Box 2267, Midland, Texas 79702

10. Field and Pool, or Wildcat
West Moleja monow
Wildcat

4. Location of Well
UNIT LETTER H LOCATED 2200 FEET FROM THE North LINE AND 945 FEET FROM

12. County
Eddy

THE East LINE OF SEC. 8 TWP. 24S RGE. 28E NMPM

15. Date Spudded 3-12-77 16. Date T.D. Reached 5-25-77 17. Date Compl. (Ready to Prod.) 6-1-77 18. Elevations (DE, RKB, RT, GR, etc.) GR - 3005.5 19. Elev. Casinghead 3003'

20. Total Depth 12,920' 21. Plug Back T.D. 12,838' 22. If Multiple Compl., How Many -- 23. Intervals Drilled By Rotary Tools 0-12920 Cable Tools

25. Was Directional Survey Made

24. Producing Interval(s), of this completion - Top, Bottom, Name
12,216' - 12,548' - Morrow

27. Was Well Cored
No

26. Type Electric and Other Logs Run
CNL/Den, GR - Son, DLL, HDT

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	690'	17-1/2"	600 sx Class C	
9-5/8"	36#	2407'	12-1/4"	1800 sx Trinity Lite Water	
7"	29#	10395'	8-1/2"	800 sx TLW follow w/500 sx C1 H	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	10165	12920	350sx		2-7/8	10,165'	10,165'
						10,193'	

31. Perforation Record (Interval, size and number)
12540 - 46, Perf w/6" hole - 5 holes
12438 - 42, Perf w/6" hole - 5 holes
12216 - 20, Perf w/6" hole - 5 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
12216 - 12548
3000 gals 7 1/2% MS acid
2/400 SCF N2 per bbl
in three stages.

33. PRODUCTION
Date First Production 6-17-77 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in
Date of Test 6-17-77 Hours Tested 4 Choke Size 6/64 to 13/64 Prod'n. For Test Period None Oil - Bbl. 2757 Gas - MCF None Water - Bbl. None Gas - Oil Ratio N.A.
Flow Tubing Press. 2737 Casing Pressure Packer Calculated 24-Hour Rate None Oil - Bbl. 6257 AOF Gas - MCF None Water - Bbl. None Oil Gravity - API (Corr.) None

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By Spruell

35. List of Attachments
DLL, GR - Son, CNL/Den., HDT Logs

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature Ouida Roach TITLE Production Clerk DATE 6-21-77

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>11288</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>11535</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss <u>12820</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9300</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2580	3475	895	Delaware Sd.				
3475	4518	1043	Cherry Canyon Sd.				
4518	6068	1550	Brushy Canyon				
6068	8966	2898	Bone Spring				
8966	9300	334	Dean Sd.				
9300	11288	1988	Wolfcamp				
11288	11535	247	Strawn				
10535	11652	117	Atoka				
12040	12195	155	Morrow Lime				
12195	12820	625	Morrow Clastics				
12820	TD	100	Mississippian				