

OIL CONSERVATION DIVISION
P.O. DRAWER DD
ARTESIA, NM 88210

RECEIVED

SEP 24 1982

NOTICE OF GAS CONNECTION

RECOMPLETED FROM WEST MALAGA MORROW

O. C. D. DATE 9/22/82
ARTESIA, OFFICE

This is to notify the Oil Conservation Division that connection for the purchase of
gas from the HNG Oil Company OPERATOR

Ogden 8 Com. #1, Eddy, H 8-24S-28E
LEASE & WELL COUNTY UNIT S-T-R

West Malaga Atoka, El Paso Natural Gas Co.
POOL NAME OF PURCHASER

was made on July 2, 1982, 36721 - 4 - 01
DATE SITE CODE & SITE WELL NUMBER

El Paso Natural Gas Co.
PURCHASER

Iris R. Elliott
REPRESENTATIVE

Assistant Chief Division Dispatcher
TITLE

TRE: b1

cc: Operator
Oil Conservation Division - Santa Fe, NM
M. E. McEuen
R. L. Tabb
Production Control Dept.
Measurement Dept.
Earl Smith
Bob Sledge - Contracts Adm. Dept.
File

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
JUL 6 1982O. C. D.
ARTESIA, OFFICE

NO. OF COPIES RECEIVED	
DISTRIBUTION	5
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Ogden 8 Com.

9. Well No.

1

10. Field and Pool, or Wildcat

West Malaga Atoka

12. County

Eddy

1a. TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☒DIFF. RESVR. ☒

OTHER

2. Name of Operator

HNG OIL COMPANY

3. Address of Operator

P. O. Box 2267, Midland, Texas 79702

4. Location of Well

UNIT LETTER H LOCATED 2200 FEET FROM THE north LINE AND 945 FEET FROMTHE east LINE OF SEC. 8 TWP. 24S RGE. 28E NMPM

15. Date Spudded

4-14-82 PB

16. Date T.D. Reached

4-14-82

17. Date Compl. (Ready to Prod.)

6-26-82

18. Elevations (DF, RAB, RT, GR, etc.)

3005.5' GR

19. Elev. Casinghead

3003'

20. Total Depth

12,920'

21. Plug Back T.D.

11,475'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

11,290 - 11,393 (Atoka)

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

None

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	690	17-1/2"	600 C1 C	Circ.
9-5/8"	36#	2407	12-1/4"	1800 TWL	Circ.
7"	29#	10395	8-1/2"	800 TLW & 500 C1 H	-

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	10165'	12920'	350	-	2-7/8"	10,193'	10,193'

31. Perforation Record (Interval, size and number)

11,549' - 11,556' (.32" 14) 2 shots/ft.
11,290 - 11,297' (.35" 7) 1 shot/ft.
3500 gals 75% Morrow Acid
11,379' - 11,393' (.35" 14) 1 shot/2 ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12,216-12,548	sq. w/100 sx. C1 H
11,549-11,556	3500 gals Morflo BC Acid
Cmt. ret. @ 11,500'	pumped 50 sx. C1 H .8%
D19 + 25'	cement on top of retainer.

33. No treatment 11379-11393 PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
6-27-82		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-27-82	24	12/64"		0	1000	70	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Grav.)	
3000	Packer						
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Vented							

35. List of Attachments

None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Bertie Gildan

TITLE Regulatory Analyst

DATE June 28, 1982

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Cherry _____ 3475	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 11288	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____ 11535	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____ 12820	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____ 2580	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____ 6068	T. Wingate _____	T. _____
T. Wolfcamp _____ 9300	T. Brushy Canyon _____ 4518	T. Chinle _____	T. _____
T. Penn. _____	T. Dean Sand _____ 8966	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. Morrow Lime _____ 12040	T. Penn. "A" _____	T. _____
	Morrow Clastics _____ 12195		

No. 1, from Morrow 12216 to 12548	No. 4, from _____ to _____
No. 2, from Atoka 11549 to 11556	No. 5, from _____ to _____
No. 3, from Atoka _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ None _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1275	1275	Sand				
1275	2505	1230	Salt & Anhy				
2505	3420	915	Dolomite				
3420	6584	3164	Lime, Sand, Shale				
6584	7290	706	Lime, Shale, Chert				
7290	10597	3307	Lime, Sand, Shale				
10597	11275	678	Shale				
11275	12284	1009	Lime, Shale				
12284	12313	29	Lime, Shale, Chert				
12313	12920	607	Shale, Lime, Sand				