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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	/
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-111  
Effective 1-1-65

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FEB 24 1978

I. Operator  
HNG Oil Company ✓

Address  
P.O. Box 2267, Midland, Texas 79702

Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☒  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Ogden 8 Com.	Well No. 1	Pool Name, Including Formation West Malaga (Morrow)	Kind of Lease State, Federal or Fee	Lease No. Fee
Location Unit Letter H ; 2200 Feet From The North Line and 945 Feet From The East Line of Section 8 Township 24S Range 28E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co.	Box 1492, El Paso, Texas 79978
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When Yes 2-22-78

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 3-12-77	Date Compl. Ready to Prod. 6-17-77	Total Depth 12,920	P.B.T.D. 12838					
Elevations (DF, RKB, RT, GR, etc.) GR-3005.5	Name of Producing Formation Morrow	Top Oil/Gas Pay 12,216	Tubing Depth 7X-56 10,193					
Perforations 12216 to 12548			Depth Casing Shoe 12,920					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-1/2"	13-3/8"	690'	600 SX					
12-1/2"	9-5/8"	2,407'	1800 SX					
8-1/2"	7	10,395'	800 SX					
6"	4-1/2"	12,920'	350 SX					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 2757	Length of Test 4 hrs.	Bbls. Condensate/MMCF None	Gravity of Condensate None
Testing Method (pilot, back pr.) Back Pr.	Tubing Pressure (shut-in) 4221	Casing Pressure (shut-in) Packer	Choke Size 6/64-13/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ouida Roach  
(Signature)  
Production Clerk  
(Title)  
2-22-78  
(Date)

OIL CONSERVATION COMMISSION  
FEB 27 1978  
APPROVED  
BY W. A. Gressett  
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for all wells on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.