	NO. OF COPIES BECEIVED	1		•			
	DISTRIBUTION SANTA FE	4.		ONSERVATION	MMISSION	- Form C-104	
	FILE REQUEST FOR				_Ē	Supersedes ( Eliocuvo 1-1	01d C-104 and C- +65
	AND						
	LAND OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
1	TRANSPORTER OIL GAS		RECEIVED BY				
	OPERATOR PRORATION OFFICE		FEB 12 1987				
••	Operator Enron Oil & Gas Company		O. C. D. ARTESIA, OFFICE				
	Address P. O. Box 2267, Midland, Texas 79702				••••••••••••••••••••••••••••••••••••••		
	Reason(s) for filing (Check proper box) Other (Please explain)						
	New We!l Change in Transporter of:						
	Recompletion Oil Dry Go Change in Ownership X Casinghead Gas Conde				ange Operato	r Name	
	Change In Ownership X Casinghead Gas Condensate						
	If change of ownership give name HNG OIL COMPANY, P. O. Box 2267, Midland, Texas 79702						
п.	DESCRIPTION OF WELL AND LEASE						
	Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.						
	Ogden 8 Com. 1 West Malaga Atoka State, Federal or Fee						
	Unit Letter H : 2200 Feet From The north Line and 945 Feet From The east						
	Line of Section 8 Township 24S Range 28E , NMPM, Eddy County						
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NA	TURAL GA				
	Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent) Box 1183, Houston, Texas 77001					
	The Permian Corporation Box 1183, Houston, Texas 77001 Name of Authorized Transporter of Casinghead Gas or Dry Gas X. Address (Give address to which approved copy of this form is to be sent						to be sentj
	El Paso Natural Gas Com	Box 1492, El Paso, Texas 79978					
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. H 8 24	Pige. 28	Is gas actually con Yes	nected? Whe	en 7/2/82	
	If this production is commingled with that from any other lease or pool, give commingling order number:						
IV.	COMPLETION DATA OII Well Gas Well New Well Workover Deepen Plug Back Same Restv. Diff. Rest						
	Designate Type of Completion - (X)		J	t	ł ł	1 1 1 1 -+	
	Date Spudded Date Compl. Ready to Proc		d. Total Depth			P.B.T.D.	
	Elevations (DF, RKB, RT, CR, etc., Name of Producing Formation			Top Oll/Gas Pay		Tubing Depth	
	Perforations Depth Casing Shoe						
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE CASING & TUBING					SACKS CEMENT	
						Pest I	
						3-27-87 chs 00-	
						71	
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks Date of Test			Producing Method (Flow, pump, gas lift, etc.)			
	Length of Test Tubing Pressure		Casing Pressure		Choke Size		
	The second se	Oil-Bbis.		Water - Bbls.		Gas • MCF	
	Actual Prod. During Test						
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test		Bbis. Condensate/)	MMCF	Gravity of Condensa	te
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-i	(a.	Casing Freesure (E	5hut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED MAR 2 3 1987			
				BYLes A. Clements TITLESupervisor District It			
	Betty Delclon (Signature)			· · ·			
				This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepend			
				well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	Betty Gildon, Regulatory Analyst			All sections of this form must be filled out completely for ellow			
	2/10/87			able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multip			
	(Date)						