	·	State of New N	Mexico			Form C-104	err
nit 5 Copics ropriate District Office	Energy, I	vinerals and Natural	Resources Department	R	CEIVED	Revised 1-1- See Instructi at Bottom of	ons 🚺
IRICT I Dox 1980, 110005, NM 88240	OIL CONSERVAT		ION DIVISION		N - 1 199		
I'RICT II Drawer DD, Artesia, NM 88210	S	P.O. Box 2 anta Fe, New Mexic	2088 20 87504-2088		D. C. D.	JL	
TRICT III D Rio Brazos Rd., Aziec, NM 87410			AND AUTHORIZAT	A 20-20	EUS (NEFIC	<b>5</b>	
KIO DIEZO KU, ALIO I KIU OFFIC	REQUEST F	ANSPORT OIL A	ND NATURAL GAS	T Well API	No		
cralor	/.				1 <u>5-22066</u>		
Bird Creek Resources,							
810 South Cincinnati,	Suite 110	Tulsa, Oklahoma	a 74119 Other (Please explain)				
ason(s) for Filing (Check proper box)		is Transporter of:	Effective 5-2	7-92			
		Dry Gas	Effective 5-2	, JE			
hange in Operator	Casinghead Gas						
d address of previous operator							
. DESCRIPTION OF WELL	, AND LEASE	io. Pool Name, Including	Formation	Kind of	.case deral or Fee	Fee	e Na.
Ogden "8" Com.	1	W. Malaga	Atoka	State, re			
Jocation H	2200	Feet From The	North Line and	Feet	From The	East	Line
		285	, NMPM,		Eddy		County
Soction 8 Towns	hip 24S	Range 201	, NMPM,				
II. DESIGNATION OF TRA	NSPORTER OF	OIL AND NATUR	Address (Give address to which	h approved a	opy of this for	m is 10 be sen	ı)
Name of Authorized Transporter of Oil (1) Pride Pipeline Co. (2) Encon Oil Trading & T	ι <u>λ</u>		Box 2430, Apt lene, 1	$^{1}_{20}$ $^{2}_{11}$ $^{2}_{20}$	5251-1188		
(2) Enron Oil Trading & T Name of Authonized Transporter of Cas	Fransportation (	or Dry Gas	Address (Give address to whic	h approved a	opy of this for	rm is to be sen	4)
te the strength on Novide	Unit Sec.	Two Ree	Is gas actually connected?	When	}		
If well produces oil or liquids, give location of tanks.	H 8						
If this production is commingled with the IV. COMPLETION DATA	nat from any other leas	se or pool, give commingli	ing order number:				
		Well Gas Well	New Well Workover	Deepen	Plug Back	Same Ros'v	Diff Res'v
Designate Type of Completie			Total Depth		P.B.T.D.	L	
Date Spudded	Dute Compl. Ready to Prod.						
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
Perforations			J		Depth Casin	g Shoe	
		DIC CASING AND	CEMENTING RECOR	D	<u> </u>		
HOLE SIZE	108	ING, CASING AND	CENTERTING RECORD		1	SACKS CEN	ENT
TIOCE VIEW		3 & TUBING SIZE	DEPTH SET				
		3 & TUBING SIZE	DEPTH SET		+		
		3 & TUBING SIZE	DEPTH SET				
V. TEST DATA AND REQ		OWARLE	si be equal to or exceed top all	owable for th	is depth or be	for full 24 hc	ws.)
V. TEST DATA AND REQ OIL WELL (Test must be a Date Firm New Oil Run To Tank		OWARLE	DEPTH SET	owable for th ump, gas lift,	is depth or be	for full 24 ho	ws.)
OIL WELL (Test must be a) Date Firm New Oil Run To Tank	UEST FOR ALL fier recovery of total y Date of Tem	LOWABLE volume of load oil and mus	si be equal to or exceed top all	owable for th ump, gas lift,	is depth or be		wrs.)
OIL WELL (Test must be a	UEST FOR ALL fler recovery of total y Date of Test Tubing Pressur	LOWABLE volume of load oil and mus	si be equal to or exceed top all Producing Method (Flow, pr Casing Pressure	owable for th ump, gas lift,	is depth or be etc.) Choke Size	•	ws.)
OIL WELL (Test must be a) Date Firm New Oil Run To Tank	UEST FOR ALL fier recovery of total y Date of Tem	LOWABLE volume of load oil and mus	si be equal to or exceed top all Producing Method (Flow, p	owable for th ump, gas lift,	is depth or be etc.)	•	ws.)
OIL WELL (Test must be a) Date First New Oil Run To Tank Length of Test Actual Prod. During Test	UEST FOR ALL fler recovery of total y Date of Test Tubing Pressur	LOWABLE volume of load oil and mus	si be equal to or exceed top all Producing Method (Flow, pr Casing Pressure	owable for th ump, gas lift,	is depth or be elc.) Choke Size Cas- MCF	•	urs.)
OIL WELL (Test must be a Date First New Oil Run To Tank Length of Test	UEST FOR ALL fler recovery of total y Date of Test Tubing Pressur	LOWABLE volume of load oil and mus	si be equal to or exceed top all Producing Method (Flow, pr Casing Pressure	owable for th ump, gas lift,	is depth or be elc.) Choke Size Cas- MCF	•	wrs.)
OIL WELL (Test must be a Date First New Oil Rus To Tank Length of Test Actual Prod. During Test CAS WELL Actual Prod. Test - MCF/D	CASING UEST FOR ALL UEST FOR ALL Date of Test Tubing Pressur Oil - Bbls.	LOWABLE volume of load oil and mus	si be equal to or exceed top all Producing Method (Flow, pr Casing Pressure Water - Bbls.	owable for th ump, gas lift,	is depth or be elc.) Choke Size Cas- MCF	Condensale	ws.)
OIL WELL (Test must be a Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	CASING UEST FOR ALL fier recovery of total y Date of Test Tubing Pressur Oil - Bbls.	LOWABLE volume of load oil and mus	St be equal to or exceed top all Producing Method (Flow, pr Casing Pressure Water - Bbls. Bbls. Condensate/MMCF	owable for th ump, gas lift,	is depth or be etc.) Choke Size Gas- MCF	Condensale	ws.)
OIL WELL (Test must be a Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Festing Method (pilot, back pr.) VI. OPERATOR CERTI	CASING UEST FOR ALL UEST FOR ALL Date of Test Tubing Pressur Oil - Bbls. Length of Test Tubing Pressur Tubing Pressur	COMPLIANCE	St be equal to or exceed top all Producing Method (Flow, pi Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	uny, go iyi	is depih or be elc.) Choke Size Cas- MCF Gravily of Choke Size	Condensale	
OIL WELL (Test must be a Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERT	CASING UEST FOR ALL fter recovery of total y Date of Test Tubing Pressur Oil - Bbls. Length of Test Tubing Pressur IFICATE OF C d resultations of the Oi	LOWABLE volume of load oil and must re ine (Shut-ia) COMPLIANCE	si be equal to or exceed top all Producing Method (Flow, pr Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CO	NSER	is depih or be elc.) Choke Size Gas- MCF Gravily of Choke Size /ATION	Condensate	
OIL WELL (Test must be a Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Festing Method (pilot, back pr.) VI. OPERATOR CERTI	CASING UEST FOR ALL UEST FOR ALL Date of Test Tubing Pressur Oil - Bbls. Length of Test Tubing Pressur IFICATE OF C d regulations of the Oi th and that the information	LOWABLE volume of load oil and must re a ire (Shut-ia) COMPLIANCE il Conservation ation gives above	si be equal to or exceed top all Producing Method (Flow, pr Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CO	NSER	is depih or be elc.) Choke Size Gas- MCF Gravily of Choke Size /ATION	Condensate	
OIL WELL (Test must be a Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D l'esting Method (pilot, back pr.) VI. OPERATOR CERT I hereby certify that the rules and Division have been complied with is true and complete to the best of	CASING UEST FOR ALL UEST FOR ALL Date of Test Tubing Pressur Oil - Bbls. Length of Test Tubing Pressur IFICATE OF C d regulations of the Oi th and that the information	LOWABLE volume of load oil and must re a ire (Shut-ia) COMPLIANCE il Conservation ation gives above	Bbis. Condensate/MMCF Casing Pressure Water - Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CO Date Approv	NSER'	is depih or be elc.) Choke Size Cas- MCF Gravity of Choke Size /ATION	Condensate	
OIL WELL (Test must be a Date First New Oil Rus To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D l'esting Method (pilot, back pr.) VI. OPERATOR CERTI I hereby certify that the rules and Division have been complied with is true and complete to the best of Signature	CASING UEST FOR ALL UEST FOR ALL Date of Test Tubing Pressur Oil - Bbls. Length of Test Tubing Pressur IFICATE OF C d regulations of the Oi th and that the information	LOWABLE volume of load oil and must re a ire (Shut-in) COMPLIANCE il Conservation ation gives above belief.	si be equal to or exceed top all Producing Method (Flow, pr Casing Pressure Water - Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CO Date Approv ByORIG	NSER ed	is depih or be elc.) Choke Size Cas- MCF Cravity of Choke Size /ATION JUN - 8 GNED BY	Condensate	
OIL WELL (Test must be a Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D l'esting Method (pilot, back pr.) VI. OPERATOR CERTI I hereby certify that the rules and Division have been complied will is true and complete to the best of Signature Bill M. Burks	CASING UEST FOR ALL UEST FOR ALL Date of Test Tubing Pressur Oil - Bbls. Length of Test Tubing Pressur IFICATE OF C d regulations of the Oi th and that the information	LOWABLE volume of load oil and must re a ire (Shut-ia) COMPLIANCE il Conservation ation gives above	Bbls. Condensate/MMCF Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CO Date Approv By	NSER'	is depih or be elc.) Choke Size Cas- MCF Cravity of Choke Size /ATION JUN - 8 GNED BY	Condensate	
OIL WELL (Test must be a Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D l'esting Method (pilot, back pr.) VI. OPERATOR CERTI I hereby certify that the rules and Division have been complied wit is true and complete to the best of Signature	CASING UEST FOR ALL UEST FOR ALL Date of Test Tubing Pressur Oil - Bbls. Length of Test Tubing Pressur IFICATE OF C d regulations of the Oi th and that the information	LOWABLE volume of load oil and must re a ine (Shut-in) COMPLIANCE il Conservation ation gives above balief. MAGENT.	si be equal to or exceed top all Producing Method (Flow, pr Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CO Date Approv By ORIG MIK	NSER'	is depih or be elc.) Choke Size Cas- MCF Cravity of Choke Size /ATION JUN 8 CNED BY MS	Condensate	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.