

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

C-116
Revised 1-1-65

LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BBL.
		U	S	T						WATER BBLs.	GRAV. OIL	OIL BBLs.	
Amoco Production Company													
O. DRAWER A, LEVEILLE, TEXAS													
INDIAN DRAW UNIT	6-	K	19	22	28	5-20-77		70	24	107	-	25	151M
30 DAY TEST AFTER WORKOVER													
INDIAN DRAW UNIT	19	K	7	22	28	5-25-77		80	24	1	-	139	157M
30 DAY TEST AFTER COMPLETION													

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Report casing pressure in lieu of tubing pressure for any well producing through casing.
Must original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Must original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

Harold R. Paul
(Signature)
John H. Paul
(Name)
5-27-77

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MAY 31 1977