

GAS-OIL RATIO TESTS

Production Company	Indian Star Beluane		County		El Paso							
Box 68, Halls, N.M. 88240	TEST - (X)		Scheduled ☐		Completion ☐							
LEASE NAME	WELL NO.	LOCATION		DATE OF TEST	CHOKE SIZE	T.B.G. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST		GAS - OIL RATIO	
		U	S	T	R				WATER BBL.S.	GRAV. OIL BBL.S.	GAS M.C.F.	CU.FT./BBL.
Indian Star Unit	3	B	19	22	28		6	24	41	8	-	-
	13	D	18	22	28		20	24	21	37	-	-
	19	K	7	22	28		78	24	18	85	-	-

Request allowable increase

RECEIVED BY
JAN 10 1985
O. C. D.
ARTESIA OFFICE

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific Gravity base will be 0.60.

Report testing pressure in flow of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 501 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Lanita All

Administrative Coordinator

1-9-85