

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

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SANTA FE, NEW MEXICO 87501

JAN 9 1985

O. C. D.

ARTESIA OFFICE

Form C-103
Revised 10-1-

5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator <i>Amoco Production Company</i>	8. Farm or Lease Name <i>Old Indian Draw Unit</i>
3. Address of Operator <i>P.O. Box 68, Hobbs, NM 88240</i>	9. Well No. <i>19</i>
4. Location of Well UNIT LETTER <i>K</i> <i>1657</i> FEET FROM THE <i>South</i> LINE AND <i>1750</i> FEET FROM THE <i>West</i> LINE, SECTION <i>7</i> TOWNSHIP <i>22-S</i> RANGE <i>28-E</i> NMPM.	10. Field and Pool, or Wildcat <i>Und. Indian Draw Delaware</i>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <i>Eddy</i>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER *frac sum.* ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 3-14-84. Pulled tbg. Perf'd 3259'-3279' w/ 4 SPF. Ran retrievable bridge plug and set at 3300'. Ran tbg. and set pkr. at 3290'. Pressure tested retrievable bridge plug to 1000 PSI and OK. Spotted 2 BBLS acid across perfs 3259'-3279'. Pulled tbg. and set pkr. at 3147'. Spotted 11 BBLS acid to pkr. and pumped 2,000 gals. 15% HCL w/additives. Swb tested. Ran tbg. and seating nipple landed at 3276'. Set pkr. at 3234'. Swb tested. MOSU 3-20-84. MISU 3-26-84. POH with tbg. and pkr. Ran tbg. and seating nipple landed at 3358'. MOSU 3-28-84. Pump tested approximately 4 days and shut-in. MISU 9-23-84. Pulled tbg. and ran pkr. and set at 3912'. Pressure tested pkr. to 4000 PSI and OK. Pulled tbg. and pkr. and spotted 800 gals. 2+5-NMOCB, A 1-JRB, Hon 1-FJN 1-GCC

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Bonita Coble*

Administrative Analyst

DATE *1-7-85*

APPROVED BY

Original Signed By

Leslie A. Clements

CONDITIONS OF APPROVAL, IF ANY:

Supervisor District #

TITLE

DATE

JAN 24 1985

15% NE HCL 3331'-3 34' Ran tbg. and set pkr. at 3 94'.
Pressure tested to 1000 PSI and OK. Frac down tbg. with 10,000
gals. 30# gel crosslinked 2% KCL and 40,000# 12/20 sand
and screen out after 4000 gals. pad and 1000 gals. with
4 PPG sand and 1000 gals. with 6 PPG. Released pkr. and
POH. Cleaned out to 3405' and POH. RIH with tbg. and seating
nipple landed at 3357'. Ran rods and pump. MOSU 9-28-84
Began pump testing. Well returned to production after
fracture stimulation proved successful. Well was not
converted to water injection well as initially proposed. Well
will be converted in accordance with NMOCB Order No.
WFX-520 at a future date.