

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

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Form C-103
Revised 10-1-78

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease

State ☐

Fed ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - 1 (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY ✓	8. Farm or Lease Name Old Indian Draw Unit
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 19
4. Location of Well UNIT LETTER K 1657 FEET FROM THE South LINE AND 1750 FEET FROM West 7 TOWNSHIP 22-S RANGE 28-E N.M.P.M.	10. Field and Pool, or Wildcat Und. Indian Draw Delaware
15. Elevation (Show whether DF, RT, GR, etc.) 3092.3' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER convert to injection ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING CONS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to convert well to injection as follows:

Pull rods pump and tubing. Run in hole with hollow casing gun and perforate the Delaware interval 3,259'-3279' with 4 DPJSPF. Run in hole with bull-plugged tailpipe with tandem 3000 psi bombs with 180 hr clocks inside, perforated sub, retrievable bridge plug, packer with unloader, and 2-3/8" tubing. Set RBP at 3300' raise up 5' and set packer and test RBP to 500 psi. Release packer and spot 2 bbls of 15% NE HCL acid with additives across perfs. Raise up and set packer at 3,150'. Acidize the Delaware interval 3259'-3279' with 2000 gals. of 15% NE-HCL acid containing 1 gal/1000 corrosion inhibitor, 1 gal/1000 clay stabilizer, 1 gal/1000 Iron agent, and 5% 3VS-952 (NALCO). Swab to recover load. Release packer and pull packer and tubing. Run in hole with retrievable head, no-GO nipple, and joint of tubing with 3500 psi bombs with 144 hr. clocks inside, perforated sub, standard pump seating nipple, packer, and 2-3/8" tubing. Land at 3280'. Set packer and swab 2-3 bbls/hr for at least 5 hrs. prior to shut-in. Run rods, pump. Seat pump in seating nipple. Leave well shut-in for 180 hrs. Pull rods, pump. Install blowout preventer. Pull tubing, packer, pressure equipment and retrievable bridge plug. Run in hole with injection packer, plastic O+5-NMOCD, A 1-R. E. Ogden, HOU Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-GCC

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mary C. Clark

TITLE Assist. Admin. Analyst

DATE 3-1-84

APPROVED BY Mike Williams

TITLE OIL AND GAS ENGINEER

DATE MAR - 5 1984

CONDITIONS OF APPROVAL, IF ANY:

coated 2-3/8" tubing. Displace casing, with packer fluid. Set packer at apx. 3170'. Commence water injection at a maximum rate of 640 psi surface injection pressure. (Reference NMOCD Order No. WFX-520 (attached) approving conversion of subject well to conversion.