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State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

RECEIVED

DISTRICT III

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Azzec, NM 8741	REC					BLE AND		RIZATION GAS		JA	N 22 '90	
Operator Amoco Production Co	mpany 🖍							Wel	APINO. 0-015- 2	,	). C. D.	
Address P.O. Box 3092 H	ouston,	TX 77	253							ARTE	SIA; OFFICE	
Reason(s) for Filing (Check proper box New Well	;)	Change is	n Transco	oner o		0:	her (Piease e	xplain)				
Recompletion	Oii		Dry G		<u> </u>	nee		1 00				
Change is Operator If change of operator give same	Casingh	ead Gas	Conde	ante		riie	ctive 2	-1-90 				
and address of previous operator		<del></del>						· · · · · · · · · · · · · · · · · · ·				
IL DESCRIPTION OF WEL	L AND LE	EASE										
Come Name Old Indian Draw Uni	t	Well No.				i <b>ng Formation</b> w Delawa			of Lease		Leess No.	
Location K		1657	,			outh	1 7	750	\	Wash		
Unit Letter	: <u></u>		_ Feat Fi	rom Ti	 		ne and		eet From Th	West	Line	
Section / Towns	thip 2	22-S	Range	2	8-E	, N	IMPM,	Eddy			County	
II. DESIGNATION OF TRA Name of Authorized Transporter of Oil	NSPORT			ID NA	ATU							
Pride Pipeline Compa	anv	or Conde	a sale				we <i>eddress to</i> ox 2436	which approve Abilene		9604	ent)	
Name of Authorized Transporter of Cas			or Dry	Gas [		<del>+</del> .		which approve			ent)	
If well produces oil or liquids,	Unit	1 600	In	<del>-</del>	n	ļ						
ive location of traks.	J J	<b>Sec.</b>   18	<b>Twp.</b> 22		<b>Rge.</b> 28	ls gas actual No	ly connected?	When	a ?			
this production is commingled with the V. COMPLETION DATA	t from any ot	her lease or	pool, giv	ve com	mingi	ing order sum	ber:					
Designate Type of Completion	n - (X)	Oil Well	(	Gas W	ell	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Com	pi. Ready to	Prod.			Total Depth	<u></u>		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of I	roducing Fo	DOMENTIC			Top Oil/Gas	Pay		Tubing De	enth .		
Perforations									Depth Casing Shoe			
									Lepui Cas	ing Shoe		
HOLE SIZE		TUBING, CASING AND										
HOLL SIZE	- CA	CASING & TUBING SIZE				DEPTH SET SACKS CEMENT						
	-								——————————————————————————————————————	2-2-90		
										ha LT: PER		
. TEST DATA AND REQUE	ST FOR A	LLOWA	BLE						· -			
IL WELL (Test must be after				oil and	must :	be equal so or	exceed top a	llowable for thi	s depth or be	for full 24 hou	<b>F3.</b> )	
nte First New Oil Run To Tank Date of Test						Producing Method (Flow, pump, gas lift, etc.)						
gth of Test Tubing Pressure					Casing Pressure				Choke Size			
ctual Prod. During Test	Oil - Bbls.					Water - Bbis.			Gas- MCF			
GAS WELL								· · · · · · · · · · · · · · · · · · ·		<del></del>	<del></del>	
ctual Prod. Test - MCF/D	Length of	Test				Bbls. Conden	mic/MMCF		Gravity of	Condensate		
sting Method (pitot, back pr.) Tubing Pressure (Shut-in)						Casing Pressu	ine (Shist-in)		Choke Size			
		·	·						CIOLE SIZE	•		
L OPERATOR CERTIFIC  I hereby certify that the rules and regu	lations of the	Oil Conserv	ation				DIL CO	NSERV	ATION	DIVISIO	)N	
Division have been complied with and is true and complete to the best of my	that the infor	melion give	a above						FEB	2 1990	-	
Amelia 7	lartn	7 (1 /2	,			Date	Approve					
24 Breaton C	Asst. A				-	Ву_		MIKE \	IAL SIGN <del>VILLIAM</del> S	<del>}</del>		
Printed Name 1-18-90			Title	SL	-	Title		SUPER	VISOR, [	DISTRICT	•	
1-18-90 Date	(713) 5		bone No	o.	-							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

  3) Fill out only Section 1 2 and VI for changes of operator well named an authorized to the section of the s