IN. M. U. G. C. COPY

SUBMIT IN DUPL' TE.

Form approved.

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			JOIA			_	(S. aerin	-	Budget Bureau	No. 42-R355.8.	
• ;	DEPAR	RTMEINT C				₹	structions or reverse side)		SIGNATION A	ND SERIAL NO.	
•		GEOLOGIC	CAL SUI	RVEY	*			NM 32	96		
WELL CO	MPLETION	N OR RECO	MPLETI	ON	REPORT	AND	LOG*			OR TRIBE NAME	
1a. TYPE OF WEI		IL GAS ELL WELL						-			
1 mybw or cou		ELL WELL	LXI DI	RY 📙	Other		EIVE		EEMENT NAM	D.	
b. TYPE OF COM		EEP- TLUG	DIFF	·			, E I V E				
WELL OVER EN DACK Z DESVR. Other									S. FARM OR LEASE NAME		
2. NAME OF OPERATOR AUG 18 1978									H Bar Y Federal "HN"		
		Corporation			` `			9. WELL NO.			
3. ADDRESS OF OPE	RATOR							1			
		reet, Artes					: C. C.		ND POOL, OR V	WILDCAT	
4. LOCATION OF WE	LL (Report loca	tion clearly and in	accordance	with an	ly State requir	ements)	THAT WE THER		ignated	Mode	
At surface 198	0' FNL an	d 1980' FWL	of Sec	ction	8-23S-23	3E	İ	11, SEC., T.,	R., M., OR BLO	CK AND SURVEY	
At top prod. interval reported below									Unit F, NMPM		
							:	i	8-23S-2	3E.	
At total depth					1	4	1		0 200 2		
İ			14. PER	MIT NO.	•	DATE IS	SUED	12. COUNTY	OR 13	. STATE	
1							PARISH Eddy		NIM		
15. DATE SPUDDED	16. DATE T.D.	REACHED 17. DA	TE COMPL. (Ready t	o prod.) 18.	ELEVAT	TIONS (DF, RKB,		19. ELEV. C	NM CASINGHEAD	
5_27_77	TD not ~	eached See	noto		-0.		' GR	,,	1		
20. TOTAL DEPTH, MD		UG, BACK T.D., MD 4		IF MUL	TIPLE COMPL.		23. INTERVALS	ROTARY TOO	LS CA	BLE TOOLS	
				HOW M			DRILLED BY	1	i		
155 t 24. PRODUCING INTER	RVAL(S) OF THE	S COMPLETION—TO	P POTTOM	NAME (WD AND TVD) *			·.		DIRECTIONAL	
			,	,	ŕ			·	SURV	EY MADE	
NOTE:	Drilling	operation c	eased b	y or	der of U.	S.G.	SArtesi	a on 6-5-	77		
26. TYPE ELECTRIC	IND OFFINE LOCA					<u>.</u>			<u> </u>		
26. TIPE ELECTRIC	AND OTHER LOGS	RUN							27. WAS WE	LL CORED	
: 					·	.: =			-0-		
2 8.					ort all strings	set in r	oell)	_11/1	20		
CASINO SIZE	ZE WEIGHT, LB./FT. DEPTH SE		ET (MD)	T (MD) HOL		CEMENTING		CEIVE	AMO	UNT PULLED	
13 3/8" 48#		1	13' 16			" RE			72		
								allo ,	· CHRYET		
								AUG 7	# 15 KICO		
29.		LINER RECORI	RECORD		30.		0.	PU BER REE	a D		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CE	MENT*	SCREEN (MI	>)	SIZE	SET (M	D) PACKI	ER SET (MD)	
			-			_		1971-			
			1								
31. PERFORATION REC	CORD (Interval,	size and number)	!		32.	ACID	SHOT, FRACT	TIPE CEMEN	PROTERRE	ETC	
;					DEPTH INT						
					BEFTH INT	TAVAL (MD) AS	OUNT AND KIN	D OF MATERIA	AL USED	
									·		
·								<u> </u>			
33.*					<u> </u>			:: ¹			
DATE FIRST PRODUCT	ION I PRO	DUCTION METHOD (Floreina ca		DUCTION				·		
		MERITOR (. www.ng, yu	,., pt	py—8126 (···u ·ype	. oj pam p) :	WELL shu	STATUS (Prod !-in)	ucing or	
D.1000 OR 0000	1 2-011-0		 	<u> </u>							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N.		OIL-BBL.	- 1	AS-MCF.	WATER-BBL	GAS-OII	RATIO	
	<u> </u>										
rlow. Tubing Press.	W. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE		OILB	BL.	GAS3	4CF.	WATER-	-BBL.	OIL GRAVITY-	API (CORR.)	
	<u> </u>		l			*			· N	F. Grif	
34. DISPOSITION OF G	AS (Sold, used for	or fuel, vented, etc.)					TEST WITNES	SED BY	* A4.	
									15	0-2 18	
35. LIST OF ATTACH!	MENTS		· · · · · · · · · · · · · · · · · · ·						- 	A To	
•										. 23	
36. I hereby certify	that the forego	ing and attached i	nformation	is comp	lete and corre	ct as de	termined from	all available re	cords	· · · · · · · · · · · · · · · · · · ·	
	sino Roth							•			
						_	ssociate		August		