

Other information to accompany Form 9-331-C:

1. Surface Formation: Quaternary Alluvium (Possibly Queen)
2. Geologic Markers anticipated:

San Andres	@ 535
Glorieta	@ 1892
Bone Springs ls	@ 3680
Wolfcamp	@ 6441
Cisco	@ 7248
Lower Canyon ls	@ 7765
Strawn	@ 8110
Atoka	@ 8793
Morrow Clastics	@ 9513
3. Surface Water: Approx 240-420 ft; San Andres Por: 580-1000 ft
Oil & Gas Pays: Poss. Wolfcamp @ 7150-7200'; approx BHP = 3200 psi
Poss. Cisco @ 7280-7400'; approx BHP = 3150 psi
Poss. Morrow @ 9640-9900'; approx BHP = 3550-3900
4. Casing Program: See Form 9-331-C.
5. Pressure Control: See Form 9-331-C and Exhibit D.
6. Mud Program: See Form 9-331-C.
7. Auxiliary Equip: Kelly cock; Pit level indicators & flow sensor;
sub w/ full opening valve for kelly on the floor.
8. Drill stem tests as warranted; Mud Logger on at about 7000';
no coring.
9. This is a development well (1 1/4 mile offset to Morrow well).
Pressure & temperature data is from previous drilling
experience in this area. Hydrogen sulfide and
other toxic gases are minimal and non-existent.
Mud is checked hourly and inhibited for corrosion.
10. Anticipated Starting Date: This lease expires April 29, 1977;
we will drill before expiration date.

Emm.
2-25-77