

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>						
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input checked="" type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>				
2. NAME OF OPERATOR Yates Petroleum Corporation						RECEIVED AUG 18 1978 O.C.C. ARTESIA, OFFICE					
3. ADDRESS OF OPERATOR 207 S. Fourth Street, Artesia, NM 88210											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL and 660' FEL of Section 7-23S-23E At top prod. interval reported below At total depth											
5. LEASE DESIGNATION AND SERIAL NO. NM 26439		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME H Bar Y Federal "HO"					
9. WELL NO. 1		10. FIELD AND POOL, OR WILDCAT Undesignated / He		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Unit I, NMPM Section 7-23S-23E		12. COUNTY OR PARISH Eddy		13. STATE NM			
15. DATE SPUDDED 4-29-77		16. DATE T.D. REACHED TD not reached		17. DATE COMPL. (Ready to prod.) See Note		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4195 GR		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 115		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		ROTARY TOOLS CABLE TOOLS Cable			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* NOTE: Drilling operation ceased by order of U.S.G.S.-Artesia on 6-5-77								25. WAS DIRECTIONAL SURVEY MADE			
26. TYPE ELECTRIC AND OTHER LOGS RUN								27. WAS WELL CORED			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD	AMOUNT PULLED		
13 3/8"		48#		30'		16"					
29. LINER RECORD									30. PACKER SET (MD)		
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	SIZE		
31. PERFORATION RECORD (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
					DEPTH INTERVAL (MD)					AMOUNT AND KIND OF MATERIAL USED	
33. PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								TEST WITNESSED BY		Dated p & A 8-25-78	
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED		Blasio Rodriguez				TITLE		Engineering Associate		DATE August 4, 1978	

*(See Instructions and Spaces for Additional Data on Reverse Side)