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Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION REPORT AND LOG

JUN 28 1977

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

O. C. C.
ARTESIAN ☒ OFFICE ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER ☐

2. Name of Operator

Amoco Production Company

3. Address of Operator

P.O. DRAWER A, LEVELLAND, TEXAS 79336

4. Location of Well

UNIT LETTER 0 LOCATED 330 FEET FROM THE SOUTH LINE AND 2283 FEET FROM

THE EAST LINE OF SEC. 7 TWP. 22-S RGE. 28-E NMPM

12. County

EDDY

15. Date Spudded 5-20-77 16. Date T.D. Reached 5-28-77 17. Date Compl. (Ready to Prod.) 6-13-77 18. Elevations (DF, RKB, RT, GR, etc.) 3093.7 GR 19. Elev. Casinghead

20. Total Depth 3450 21. Plug Back T.D. 3409 22. If Multiple Compl., How Many 23. Intervals Drilled By ALL 24. Producing Interval(s), of this completion - Top, Bottom, Name 3289-3309 DELAWARE 25. Was Directional Survey Made NO

26. Type Electric and Other Logs Run

DUAL LATEROLOG MICRO-SFL, BHC SONIC, COMPENSATED NEUTRON-FD

27. Was Well Cored

YES - SIDEWALL

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	393	12 1/4"	3005X - CIRC 105X	
5 1/2"	14-15.5#	3450	7 7/8"	6005X - CIRC 505X	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3344	

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3289-3309	3000 GAL 7 1/2% CLAY STAB. ACID.

33. PRODUCTION

Date First Production 6-13-77		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 6-14-77	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil - Bbl. 104	Gas - MCF TSTM	Water - Bbl. 14	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 104	Gas - MCF TSTM	Water - Bbl. 14	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

USED FOR FUEL

Test Witnessed By

35. List of Attachments

LOGS PER ITEM #26

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Kenneth Brand TITLE SENIOR STAFF ASSISTANT DATE 6-23-77

N+U-NMOC,ART 1-DIV. 1-KWB 2-BASC 1-MARATHON

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 _____ after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on _____ well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ T. Canyon _____
T. Salt _____ T. Strawn _____
T. Salt 2339 T. Atoka _____
T. Yates _____ T. Miss _____
T. 7 Rivers _____ T. Devonian _____
T. Queen _____ T. Silurian _____
T. Grayburg _____ T. Montoya _____
T. San Andres _____ T. Simpson _____
T. Glorieta _____ T. McKee _____
T. Paddock _____ T. Ellenburger _____
T. Blinebry _____ T. Gr. Wash _____
T. Tubb _____ T. Granite 2429
T. Drinkard _____ T. Delaware Sand 2429
T. Abo _____ T. Bone Springs _____
T. Wolfcamp _____ T. OLD INDIAN DRAW SAND-3288
T. Penn. _____ T. _____
T. Cisco (Bough C) _____ T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
T. Kirtland-Fruitland _____ T. Penn. "C" _____
T. Pictured Cliffs _____ T. Penn. "D" _____
T. Cliff House _____ T. Leadville _____
T. Menefee _____ T. Madison _____
T. Point Lookout _____ T. Elbert _____
T. Mancos _____ T. McCracken _____
T. Gallup _____ T. Ignacio Qtzite _____
T. Base Greenhorn _____ T. Granite _____
T. Dakota _____ T. _____
T. Morrison _____ T. _____
T. Todilto _____ T. _____
T. Entrada _____ T. _____
T. Wingate _____ T. _____
T. Chinle _____ T. _____
T. Permian _____ T. _____
T. Penn. "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 3289 to 3309 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from NONE ENCOUNTERED to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	393	393	SURFACE				
393	2340		SALT & ANHYDRIDE SECTIONS				
2340	2430		ANHYDRIDE				
2430	3450		DELAWARE SAND				

NEW MEXICO
OIL CONSERVATION COMMISSION

Drawer DD Artesia, NM

DISTRICT OFFICE #2

May thru Aug. 1977

NO. 2069 N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE 6/27/77

PURPOSE ALLOWABLE ASSIGNMENT FOR A NEW WELL (N-S)

Effective 6/13/77, an allowable of 80 barrels of oil
per day is hereby assigned to the Amoco Prod. Co.

Old Indian Draw Unit #21-C, 7-22-28, Indian Draw Delaware
Pool.

June total, 1440 bbls
July " , 2480 "
Aug. " , 2480 "

WAG: jw

Amoco Prod. Co.

Permian

P--None

OIL CONSERVATION COMMISSION

DISTRICT SUPERVISOR