

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

2-116
Revised 1-1-65

Amoco Production Company

Indian Draw Delaware

Eddy

Dr. Dr. A Leveland Texas 79336

TEST - (X)

Scheduled ☐

Completion ☐

Special ☒

LEASE NAME

WELL NO.

LOCATION

DATE OF TEST

CHOKE SIZE

TBKG. PRESS.

DAILY ALLOW-ABLE

LENGTH OF TEST HOURS

WATER GALS.

PROD. DURING TEST

GRAV. OIL

OIL DBLS.

GAS M.C.F.

GAS - OIL RATIO

C.U.F./BBL.

Old Indian Draw Wt

21.

0

1

22

28

9-15-77

P

—

—

45

24

17

—

52

757M

RECEIVED

OCT 20 1977

O.C.B.

Report Available

140 Amoco Artozia

1018

1516

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Commission.

Gas volumes must be reported in MCF pressure test a pressure down of 15.025 psia and a temperature of 60° F. Specific gravity base shall be 0.60.

Report casing pressure in lieu of flowing pressure for any well producing through casing.

Well official and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with the 1965 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.