

L CONSERVATION DIV. RECEIVED BY  
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Form G-103  
Revised 10-1-77

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O. C. D.  
ARTESIA, OFFICE

10. Multiple Type of Lease  
11. Date ☐ For ☒  
12. Date of Lease ☐

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERFORATE A WELL OR TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT TO DRILL OR TO REPERFORATE A WELL FOR SUCH PROPOSALS.

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- Injection well	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Old Indian Draw Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 21
4. Location of Well UNIT LETTER 0 330 FEET FROM THE South LINE AND 2283 FEET FROM THE East LINE, SECTION 7 TOWNSHIP 22-S RANGE 28-E N.M.P.M.	10. Field and Pool, or Wildcat Indian Draw Delaware
15. Elevation (Show whether DF, RT, GR, etc.) 3093.7' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER convert to injection <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to covert the subject well to an injector per the following:  
Move in service unit and pull tubing. RIH with a hollow carrier casing gun and perforate the Delaware interval 3238'-3258' with 4 DPJSPF at 90° or 120° phasing. RIH with RBP, retrieving head, packer with unloader, and tubing. Set RBP at ±3350'. Raise up and set packer at ±3275'. Acidize the interval 3289'-3309' with 2000 gal of 15% LSTNE HCL acid with additives. Flush acid to bottom perms with 2% KCL fresh water. Release packer, drop down, and latch onto RBP. Raise up and reset RBP at ±3275'. Pull up 10' and set packer. Test RBP to 500 psi. Release packer and set at ±3150'. Load backside with 2% KCL fresh water. Acidize the interval 3238'-3258' with 2000 gal of 15% LSTNE HCL acid with additives. Flush acid to bottom perms with 2% KCL water. Release packer and latch onto RBP and reset RBP at ±3350'. Raise up and set packer at ±3150'. Swab to recover load. Release packer and retrieve RBP and POH. RIH with jection packer and plastic coated tubing. Set packer at ±3150' and displace casing with packer fluid. Move out service unit and commence injection at a maximum of 300 psi surface injection pressure.  
Note: This procedure may be modified to incorporate the use of Baker's circulating washer tool, based on results of ODU No. 2  
\* This work was approved by NMOCD Administrative Order No. WFX-520.  
O+5-NMOCD, A 1-HOU, R. E. Ogden, Rm 21.150 1-F. J. Nash, HOU Rm 4.206 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Administrative Analyst DATE 12-2-83  
APPROVED BY M. H. Walker TITLE OIL AND GAS INSPECTOR DATE DEC - 6 1983  
CONDITIONS OF APPROVAL, IF ANY:

Remedial work