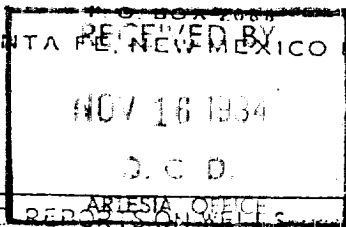


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

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SANTA FE, NEW MEXICO 87501



Form C-103
Revised 12-1-77

10. Indicate Type of Lease
State ☐ Fee ☒
11. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL OR TO DEEPEN OR PLUG BACK FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER: <u>Injection Well</u>	7. Unit Agreement Name
2. Name of Operator <u>Amoco Production Company</u>	8. Name of Lease Name <u>Old Indian Draw Unit</u>
3. Address of Operator <u>P.O. Box 68, Hobbs, NM 88240</u>	9. Well No. <u>21</u>
4. Location of Well UNIT LETTER <u>0</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>2283</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>22-S</u> RANGE <u>28-E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Indian Draw Delaware</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3099.7' GR</u>	12. County <u>Eddy</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OHS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Convert to Injection WFX-520 ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU and POH with prod equipment. Perforated 3238-58' w/4TSF using a 3 1/8" gun. RIH and set RBP at 3280', pkr at 3275, and acidized with 2000 gals 15% HCl. RIH with prod. equip and set pkr at 3151' and commenced injection. POH with prod equip and TIH with PPI pkr and set at 3328'. Acidized 3306-3241' in 7 stages with 700 gals 15% HCl. Released PPI pkr and POH. TIH with treating pkr and tbg. Set pkr at 3137 and frac stimulated down tbg with a total of 10000 gals 30# 2% KCl and 41000 lbs 12/20 sand. Flushed and down after job survey. Released pkr and POH. TIH and cleaned out to 875 NMCD, A 1-J.R. Barnett, Plan 1-F.J. Nash, Plan 1- GCC

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Larry C. Clark TITLE Asst. Admin Analyst DATE 11-11-84

APPROVED BY _____ TITLE ORIGINAL SIGNED BY LARRY BROOKS DATE OCT 12 1984
CONDITIONS OF APPROVAL, IF ANY: GEOLOGIST - NMCD

NOV 20 1984

3409' and POH. TIEH with injection equipment. Set pkr at 3151' and tested to 500 psi for 15 min, OK. Well is currently on injection status 213 BWPD and 52 psi.